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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED AUG 28 2012 COGCC/Rifle Office

1. OGCC Operator Number: 100185 2. Name of Operator: Encana Oil & Gas (USA) Inc. 3. Address: 370 17th Street Suite 1700 City: Denver State: CO Zip 80202 4. Contact Name: Judith Walter 5. API Number: 05-045-14530 6. Well/Facility Name: SGU 7. Well/Facility Number: CP12B-36 G35 496 8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SWNE Sec 35, T4S, R96W 9. County: Garfield 10. Field Name: Wildcat 11. Federal, Indian or State Lease Number: COC69557

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit) Change of Surface Footage from Exterior Section Lines: Change of Surface Footage to Exterior Section Lines: Change of Bottomhole Footage from Exterior Section Lines: Change of Bottomhole Footage to Exterior Section Lines: Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer: Latitude: Longitude: Ground Elevation: Distance to nearest property line: Distance to nearest bldg, public rd, utility or RR: Distance to nearest lease line: Is location in a High Density Area (rule 603b)? Yes/No: Distance to nearest well same formation: Surface owner consultation date: GPS DATA: Date of Measurement: PDOP Reading: Instrument Operator's Name: CHANGE SPACING UNIT: Formation: Formation Code: Spacing order number: Unit Acreage: Unit configuration: Remove from surface bond Signed surface use agreement attached: CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual: CHANGE WELL NAME: From: To: Effective Date: NUMBER: ABANDONED LOCATION: Was location ever built? Yes No: Is site ready for inspection? Yes No: Date Ready for inspection: NOTICE OF CONTINUED SHUT IN STATUS: Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? Yes No: MIT required if shut in longer than two years. Date of last MIT: SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set): SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK: Method used: Cementing tool setting/perf depth: Cement volume: Cement top: Cement bottom: Date: RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately: Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent: Approximate Start Date: Report of Work Done: Date Work Completed: Details of work must be described in full on Technical Information Page (Page 2 must be submitted.): Intent to Recomplete (submit form 2): Change Drilling Plans: Gross Interval Changed?: Casing/Cementing Program Change: Request to Vent or Flare: Repair Well: Rule 502 variance requested: Other: Plugging Conductors: E&P Waste Disposal: Beneficial Reuse of E&P Waste: Status Update/Change of Remediation Plans: for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Judith Walter Date: 8/28/2012 Email: judith.walter@encana.com Print Name: Judith Walter Title: Regulatory Analyst

COGCC Approved: [Signature] Title: NWAE Date: 8/29/12 CONDITIONS OF APPROVAL IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 100185 API Number: 05-045-~~14510~~ 14530

2. Name of Operator: Encana Oil & Gas (USA) Inc. OGCC Facility ID # 335904

3. Well/Facility Name: SGU Well/Facility Number: CP ~~12B-36~~ G35 496

4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNE Sec 35, T4S, R96W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

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5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Procedure to Plug Conductor:

20" at 80' TOC at Surface

Fill conductor pipe with Cement to Surface
Dig up and cut off and weld a plate
Backfill the hole

All Cement will be 15.8# class G neat with a 1.15 cuft/sack yield.

CP 12B-36
G35 496

Well Name: ^{12B-36 496} SGU CP ~~12B-36~~ ~~005-496~~ ¹⁴⁵³⁰ API #: 050451 ~~14510~~ 0000

Location: Sec. 35-4S-96W KB: 8,200' (20' AGL) GL: 8,180'

County/St: Garfield, CO Created By: B. Hoyer Date: 8/9/2012

Current Wellbore



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Well Name: ^{12B-36 G35 496} SGU CP ~~12B-36~~ ~~005-496~~ ¹⁴⁵³⁰ API #: 050451 ~~14510~~ 0000

Location: Sec. 35-4S-96W KB: 8,200' (20' AGL) GL: 8,180'

County/St: Garfield, CO Created By: B. Hoyer Date: 8/9/2012

Proposed Wellbore



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