

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400314205

Date Received:

08/09/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185  
2. Name of Operator: ENCANA OIL & GAS (USA) INC  
3. Address: 370 17TH ST STE 1700  
City: DENVER State: CO Zip: 80202-  
4. Contact Name: Marina Ayala  
Phone: (720) 876-5905  
Fax: (720) 876-6905

5. API Number 05-045-19776-00  
6. County: GARFIELD  
7. Well Name: SGU  
Well Number: 8515C-24 F25496  
8. Location: QtrQtr: SENW Section: 25 Township: 4S Range: 96W Meridian: 6  
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/04/2012 End Date: 05/16/2012 Date of First Production this formation: 07/04/2012

Perforations Top: 9062 Bottom: 12739 No. Holes: 390 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: ☐

Stages 1-13 treated with a total of: 278,724 bbls of Slickwater, 1,898,239 lbs 100 Sand.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 278724 Max pressure during treatment (psi): 7313

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.50

Type of gas used in treatment: Max frac gradient (psi/ft): 0.77

Total acid used in treatment (bbl): 0 Number of staged intervals: 13

Recycled water used in treatment (bbl): 278724 Flowback volume recovered (bbl): 19430

Fresh water used in treatment (bbl): 0 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 1898239 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/12/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 2919 Bbl H2O: 121

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 2919 Bbl H2O: 121 GOR: 0

Test Method: Flowing Casing PSI: 3347 Tubing PSI: 950 Choke Size: 64/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1170 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 12335 Tbg setting date: 06/15/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Marina Ayala

Title: Permitting Technician Date: 8/9/2012 Email marina.ayala@encana.com  
:

### **Attachment Check List**

Att Doc Num	Name
400314205	FORM 5A SUBMITTED
400314206	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

--	--	--

Total: 0 comment(s)