

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700 City: DENVER State: CO Zip: 80202-
4. Contact Name: Marina Ayala Phone: (720) 876-5905 Fax: (720) 876-6905

5. API Number 05-045-19771-00
6. County: GARFIELD
7. Well Name: SGU Well Number: 8513B-24F25496
8. Location: QtrQtr: SENW Section: 25 Township: 4S Range: 96W Meridian: 6
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK Status: SHUT IN Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/16/2012 End Date: 05/30/2012 Date of First Production this formation:
Perforations Top: 8988 Bottom: 12917 No. Holes: 390 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: []

Stages 1-13 treated with a total of: 107,350 bbls of Slickwater, 153,142 lbs 20-40 PR600, 553,446 lbs 20-40 Sand.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 107350 Max pressure during treatment (psi): 7454
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.50
Type of gas used in treatment: Max frac gradient (psi/ft): 0.72
Total acid used in treatment (bbl): 0 Number of staged intervals: 13
Recycled water used in treatment (bbl): 107350 Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): 0 Disposition method for flowback:
Total proppant used (lbs): 706588 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: 2 + 3/8 Tubing Setting Depth: 8852 Tbg setting date: 06/25/2012 Packer Depth: 0

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

The above well is shut-in. Will re-submit 5A with 1st sales and flowback information.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Marina Ayala

Title: Permitting Technician Date: 7/31/2012 Email marina.ayala@encana.com
:

Attachment Check List

Att Doc Num	Name
400311226	FORM 5A SUBMITTED
400311237	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group **Comment** **Comment Date**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)