FORM 5

Rev 02/08

## State of Colorado Oil and Gas Conservation Commission

DE ET OE ES

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Document Number:

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Date Received:

## **DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion ▼ Preliminary completion 1. OGCC Operator Number: 4. Contact Name: Emily Carrender 2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6282 3. Address: P O BOX 173779 Fax: (720) 929-7282 CO City: DENVER State: Zip: 80217-5. API Number 6. County: WELD 05-123-35032-00 7. Well Name: **SADDLEBACK** Well Number: 4-29 8. Location: QtrQtr: NWNW Section: Township: 2N Range: 67W Meridian: 1216 Direction: FWL Footage at surface: Distance: 1271 feet Direction: FNL Distance: As Drilled Latitude: As Drilled Longitude: GPS Data: PDOP Reading: GPS Instrument Operator's Name: Data of Measurement: \*\* If directional footage at Top of Prod. Zone Dist.: 659 feet. Direction: FNL Dist.: 645 feet. Direction: FWL 29 Twp: 2N Rng: 67W Sec: \*\* If directional footage at Bottom Hole Dist.: 648 feet. Direction: FNL Dist.: 643 feet. Direction: FWL Twp: 2N Rng: 67W Sec: 9. Field Name: WATTENBERG 10. Field Number: 90750 11. Federal, Indian or State Lease Number: 12. Spud Date: (when the 1st bit hit the dirt) 08/15/2012 13. Date TD: 08/17/2012 14. Date Casing Set or D&A: 08/18/2012 15. Well Classification: Stratigraphic Enhanced Recovery Storage Dry Oil Disposal Observation 16. Total Depth MD 8257 TVD\*\* 8194 17 Plug Back Total Depth 7981 TVD\*\* 7918 One paper copy of all electric and mud logs must be submitted, along with one 18. Elevations GR 5015 KΒ 5030 digital LAS copy as available. 19. List Electric Logs Run: PRE FORM 5

20. Casing, Liner and Cement:

				<u>CASING</u>					
Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24.0	0	884	600	15	884	CALC
1ST	7+7/8	4+1/2	11.6	0	8,247	50	7,981	8,247	CALC

## STAGE/TOP OUT/REMEDIAL CEMENT

Method used	String	tool setting/perf depth			Cement volume		Cement top		Cement bottom		1		
OV TOOL 1S	Т	7,981			980		700		7,981				
Details of work:									,				
21. Formation log	intervals and test	zones:											
		FORMATIO	N LOG I	INTERVA	LS AI	ND TEST	ZONE	<u>:S</u>					
FORMATION NAME				Measured Depth Check if applies COMMENT				MENTS (All DS	(All DST and Core Analyses must				
			Top Bottom DST Cored be sub				ibmitted to COGCC)						
PARKMAN													
SUSSEX						-							
NIOBRARA FORT HAYS			7,380 7,660										
CODELL			7,680										
SAND			8,100										
Comment:			0,.00	<u> </u>			<u> </u>						
			Attach	ment C	heck	k List							
Att Doc Num Document Name									attached?				
Attachment Che	cklist												
	CMT Summary	, *							Yes	×	No		
	Core Analysis								Yes		No		
40032192		VOV **							Yes			×	
70002132	DST Analysis	vey								X	No		
	DOT Allalysis								Yes		No	X	
	1.								Yes		No	×	
	Logs										No	×	
	Other								Yes				
Other Attachme	Other								Yes				
	Other	. DATA							Yes Yes	X	No		
	Other nts	. DATA	Ge	eneral Co	omme	ents					No		
400321923	Other  Other  DIRECTIONAL	. DATA	<u>G</u> e	eneral Co	omme	ents				X			
	Other nts	. DATA	Ge	eneral Co	omme	ents				X	No mment		
400321923	Other  Other  DIRECTIONAL  Comment	. DATA	Ge	eneral Co	omme	ents				X			
400321923	Other  Other  DIRECTIONAL  Comment	. DATA	Ge	eneral Co	omme	ents				X			