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State of Colorado

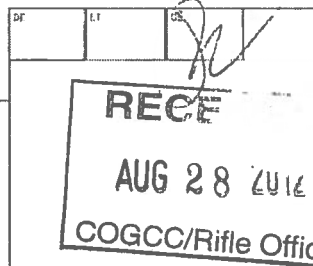
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form). Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b).



1 OGCC Operator Number: 10341	4 Contact Name: Karen LeBaron	Complete the Attachment Checklist OP OGCC
2 Name of Operator: Puckett Land Company	Phone: 303 763-1000	
3 Address: 5450 So Quebec Street - STE #250	Fax: 303 763-1040	
City: Greenwood Village State: CO Zip: 80111		
5 API Number: 05- 103- 10930- 00	OGCC Facility ID Number	Survey Plat
6 Well/Facility Name: Figure Four Ranch	7 Well/Facility Number: 499-12-48	Directional Survey
8 Location (Qtr/Qtr, Sec. Twp. Rng, Meridian): SESW 12 4S 99W 6TH		Surface Eqpm Diagram
9 County: Rio Blanco	10 Field Name: Wildcat	Technical Info Page
11 Federal, Indian or State Lease Number:		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Qtr, Sec. Twp. Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date.
GPS DATA:	
Date of Measurement PDOP Reading Instrument Operator's Name	
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation Formation Code Spacing order number Unit Acreage Unit configuration	Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME NUMBER
Effective Date:	From:
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:
	Effective Date:
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years Date of last MIT
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries	
Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date	
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done	
Approximate Start Date	Date Work Completed	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input checked="" type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other:	for Spills and Releases

I hereby certify that the statements made in this form are to the best of my knowledge, true, correct and complete.

Signed: _____ Date: _____ Email: _____
Print Name: Karen LeBaron Title: LandmanCOGCC Approved: _____ Title: NWAE Date: 8/28/12
CONDITIONS OF APPROVAL IF ANY

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED
AUG 28 2012
COGCC/Rifle Office

1. OGCC Operator Number: 10341 API Number: 05-103-10930-00
2. Name of Operator: Puckett Land Company OGCC Facility ID #
3. Well/Facility Name: Figure Four Ranch Well/Facility Number: 499-12-48
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESW, 12, 4S, 99W, 6TH

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4 page 1

5

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Jay

Per our phone conversation this morning here are the changes to the FFR 499-12-48 P&A procedure as we discussed:

- 1: RIHW 3 1/2" CICR and set B575' +/-
- 2: RIHW 2 1/16" 3 2# N80 1CRD 13 1/2" 8 cement Mancos perfs (9732'-9962') thru 3 1/2" CICR with 180 sx (184 ft) Class G 1 1/2 yield
- 3: Displace with 25 bbls fresh water. Leave 1/2 bbl (50') cement on CICR after string out
- 4: POOH with 2 1/16" 1/2" to cement
- 5: Chemical cut 3 1/2" tubing @ 7730' +/-
- 6: POOH Laydown 3 1/2" tubing
- 7: Set 5 1/2" CICR @ 7680' +/-
- 8: RIHW 2 1/16" tubing and cement Corcoran perfs (7642'-7934') with 30 sx (35 ft) Class G 1 1/2 yield
- 9: Displace with 22 bbls fresh water. Drop 1 1/2 bbls (50') cement on CICR
- 10: POOH 3 jts and reverse 1/2" clean. POOH with 2 1/16" 1/2"
- 11: Continue with P&A as per approved procedure

See next page

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P&A Procedure for the Figure Four Ranch 499-12-48
12-4S-99W Rio Blanco County, Colo.

9 5/8" @ 2,390' TOC at Surface
5 1/2" 17# @ 11,003' TOC 6,232' CBL, DV tool at 6,983'
Tubing: 3 1/2" 9.3# CS Hydrill in an Arrow Set Packer at 8,600'

Perfs: 7,842'-7,934'
9,732'-9962'8

MIRU, NDWH, NUBOP
RIHW 3 1/2" CICR and set 8575' +/-
RIHW 2 1/16" 3.2# N80 10RD IJ tbg & cement Mancos perfs
(9732'-9962') thru 3 1/2" CICR with 160 sx (184 ft/3) Class G 1.15
yield.
Displace with 25 bbls fresh water. Leave 1/2 bbl (50') cement on
CICR after sting out
POOH with 2 1/16" tbg to derrick
Chemical cut 3 1/2" tubing @ 7730' +/-
POOH Laydown 3 1/2" tubing
Set 5 1/2" CICR @ 7680' +/-
RIHW 2 1/16" tubing and cement Corcoran perfs (7842'-7934')
with 30 sx (35 ft/3) Class G 1.15 yield
Displace with 22 bbls fresh water, drop 1.2 bbls (50') cement on
CICR.
POOH 3 jts and reverse tbg clean. POOH with 2 1/16" tbg
Roll hole with produced water
Pressure test casing, if it fails call for orders
POH to 7,000' and spot 20 sacks across DV tool (176')
POH, Cut and pull casing from 50' below base of surface
RIH to casing stub, spot 80 sacks
POH and WOC and tag
TOC must be 50' above the shoe, add cement if necessary