



State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



RECEIVED
AUG 28 2012
COGCC/Rifle Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b)

1. OGCC Operator Number: 10341	4. Contact Name: Karen LeBaron	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Puckett Land Company		
3. Address: 5450 So Quebec Street - STE #250 City: Greenwood Village State: CO Zip 80111	Phone: 303 763-1000 Fax: 303 763-1040	
5. API Number: 05- 103- 10930- 00	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Figure Four Ranch	7. Well/Facility Number: 499-12-48	Directional Survey
8. Location (Qtr/Qtr, Sec. Twp. Rng, Meridian): SESW 12 4S 99W 6TH		Surface Eqmpt Diagram
9. County: Rio Blanco	10. Field Name: Wildcat	Technical Info Page
11. Federal, Indian or State Lease Number:		Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Qtr, Sec. Twp. Rng, Mer _____
 Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____
 Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No
 Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:
 Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

CHANGE SPACING UNIT

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
 Effective Date: _____
 Plugging Bond: Blanket Individual

CHANGE WELL NAME **NUMBER**
 From: _____
 To: _____
 Effective Date: _____

ABANDONED LOCATION:
 Was location ever built? Yes No
 Is site ready for inspection? Yes No
 Date Ready for Inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
 Date well shut in or temporarily abandoned: _____
 Has Production Equipment been removed from site? Yes No
 MIT required if shut in longer than two years Date of last MIT _____

SPUD DATE: _____ **REQUEST FOR CONFIDENTIAL STATUS** (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
 Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date _____ Report of Work Done Date Work Completed _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input checked="" type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other: _____	for Spills and Releases

I hereby certify that the statements made in this form are to the best of my knowledge, true, correct and complete

Signature: [Signature] Date: _____ Email: _____
 Print Name: Karen LeBaron Title: Landman

COGCC Approved: [Signature] Title: NWAE Date: 8/28/12
 CONDITIONS OF APPROVAL (IF ANY)

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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1. OGCC Operator Number: 10341 API Number: 05-103-10930-00
 2. Name of Operator: Puckett Land Company OGCC Facility ID # _____
 3. Well/Facility Name: Figure Four Ranch Well/Facility Number: 499-12-48
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESW, 12, 4S, 99W, 6TH

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4 page 1

5 DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Jay
Per our phone conversation this morning here are the changes to the FFR 499-12-48 P&A procedure as we discussed:

- 1: RIHW 3 1/2" CICR and set B575 +/-
- 2: RIHW 2 1/16" 3 2# N60 1CRD 1/2 bbl cement Mancos perms (9732-9962) thru 3 1/2" CICR with 180 ex (184 ft) Class G 1 1/2 yield
- 3: Displace with 25 bbls fresh water. Leave 1/2 bbl (50) cement on CICR after string out
- 4: POOH with 2 1/16" bbl to deck
- 5: Chemical cut 3 1/2" tubing @ 7730 +/-
- 6: POOH Laydown 3 1/2" tubing
- 7: Set 5 1/2" CICR @ 7860 +/-
- 8: RIHW 2 1/16" tubing and cement Corcoran perms (7942-7934) with 30 ex (35 ft) Class G 1 1/2 yield
- 9: Displace with 22 bbls fresh water. Drop 1 2 bbls (50) cement on CICR
- 10: POOH 3 jts and reverse bbl clean. POOH with 2 1/16" bbl
- 11: Continue with P&A as per approved procedure

See next page

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P&A Procedure for the Figure Four Ranch 499-12-48

12-4S-99W Rio Blanco County, Colo.

9 5/8" @ 2,390' TOC at Surface
5 1/2" 17# @ 11,003' TOC 6,232' CBL, DV tool at 6,983'
Tubing: 3 1/2" 9.3# CS Hydrill in an Arrow Set Packer at 8,600'

Perfs: 7,842'-7,934'
9,732'-9962'8

MIRU, NDWH, NUBOP

RIHW 3 1/2" CICR and set 8575' +/-
RIHW 2 1/16" 3.2# N80 10RD IJ tbg & cement Mancos perfs
(9732'-9962') thru 3 1/2" CICR with 160 sx (184 ft/3) Class G 1.15
yield.

Displace with 25 bbls fresh water. Leave 1/2 bbl (50') cement on
CICR after sting out

POOH with 2 1/16" tbg to derrick
Chemical cut 3 1/2" tubing @ 7730' +/-
POOH Laydown 3 1/2" tubing
Set 5 1/2" CICR @ 7680' +/-

RIHW 2 1/16" tubing and cement Corcoran perfs (7842'-7934')
with 30 sx (35 ft/3) Class G 1.15 yield
Displace with 22 bbls fresh water, drop 1.2 bbls (50') cement on
CICR.

POOH 3 jts and reverse tbg clean. POOH with 2 1/16" tbg
Roll hole with produced water
Pressure test casing, if it fails call for orders
POH to 7,000' and spot 20 sacks across DV tool (176')
POH, Cut and pull casing from 50' below base of surface
RIH to casing stub, spot 80 sacks
POH and WOC and tag
TOC must be 50' above the shoe, add cement if necessary