

FORM
5Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400301640

Date Received:

07/02/2012

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 96850

4. Contact Name: Sandra Salazar

2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Phone: (303) 629-8456

3. Address: 1001 17TH STREET - SUITE #1200

Fax: (303) 629-8268

City: DENVER State: CO Zip: 80202

5. API Number 05-045-20524-00

6. County: GARFIELD

7. Well Name: Clough

Well Number: NR 512-3

8. Location: QtrQtr: NESW Section: 3 Township: 6S Range: 94W Meridian: 6

Footage at surface: Distance: 1915 feet Direction: FSL Distance: 1744 feet Direction: FWL

As Drilled Latitude: 39.552790 As Drilled Longitude: -107.877351

GPS Data:

Date of Measurement: 08/29/2011 PDOP Reading: 1.0 GPS Instrument Operator's Name: Jack Kirkpatrick

** If directional footage at Top of Prod. Zone Dist.: 2830 feet. Direction: FNL Dist.: 616 feet. Direction: FWL

Sec: 3 Twp: 6S Rng: 94W

** If directional footage at Bottom Hole Dist.: 2784 feet. Direction: FNL Dist.: 590 feet. Direction: FWL

Sec: 3 Twp: 6S Rng: 94W

9. Field Name: RULISON

10. Field Number: 75400

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 01/05/2011 13. Date TD: 11/30/2011 14. Date Casing Set or D&A: 12/03/2011

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 10072 TVD** 9917 17 Plug Back Total Depth MD 10072 TVD** 10072

18. Elevations GR 6721 KB 6742

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

High Resolution Induction, Spectra Density, Dual Spaced Neutron, CBL and Mud Logs - (All well submitted in the past when well was drilled.)

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	18	48#	0	65	24	0	65	VISU
SURF	13+1/2	9+5/8	32.3#	0	2,407	595	0	2,407	VISU
1ST	7+7/8	4+1/2	11.6#	0	10,061	1,050	4,454	10,061	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	3,677		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	6,180		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	9,012		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	9,946		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

The "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

Surface Pressure = 0

The top of gas 7658' was used to calculate the footages of the Top of Production.

Completion has not started on the well. Well began flowing up casing on it's own on 5/22/12. Researching possible cause and will remediate if necessary.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Sandra Salazar

Title: Permit Technician II

Date: 7/2/2012

Email: sandra.salazar@wpenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
1638186	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
1533292	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
1533569	CORRESPONDENCE	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400301640	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400303174	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400317206	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Refer to attached doc #1533569 for well history. Well is producing gas from the WMFK from casing holes.	8/17/2012 9:09:01 AM

Total: 1 comment(s)