

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400321451

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185  
2. Name of Operator: ENCANA OIL & GAS (USA) INC  
3. Address: 370 17TH ST STE 1700  
City: DENVER State: CO Zip: 80202-  
4. Contact Name: Jane Washburn  
Phone: (720) 876-5431  
Fax: (720) 876-6431

5. API Number 05-123-22523-00  
6. County: WELD  
7. Well Name: JACK NOEL  
Well Number: 1-18  
8. Location: QtrQtr: SWNE Section: 18 Township: 4N Range: 65W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/06/2012 End Date: 01/06/2012 Date of First Production this formation: 03/15/2005

Perforations Top: 7148 Bottom: 7162 No. Holes: 56 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac'd 7148' - 7162 with 2904 bbls frac fluid with 250,080# sand

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): 2904 Max pressure during treatment (psi): 4053

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Max frac gradient (psi/ft): 0.92

Total acid used in treatment (bbl): 0 Number of staged intervals: 1

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 212

Fresh water used in treatment (bbl): 2904 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 250080 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA Status: COMMINGLED Treatment Type: FRACTURE STIMULATION  
Treatment Date: 01/06/2012 End Date: 01/06/2012 Date of First Production this formation: 03/15/2005  
Perforations Top: 6848 Bottom: 6980 No. Holes: 200 Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac'd 6848 – 6980' with 3790 bbls frac fluid and 250,080 # sand

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): 3790

Max pressure during treatment (psi): 4991

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment:

Max frac gradient (psi/ft): 1.01

Total acid used in treatment (bbl): 0

Number of staged intervals: 1

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 212

Fresh water used in treatment (bbl): 3790

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 250080

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

**Fracture stimulations must be reported on FracFocus.org**

#### Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:   
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:   
Test Method: Casing PSI: Tubing PSI: Choke Size:   
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:   
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Jane Washburn  
Title: Operations Technologist Date: Email jane.washburn@encana.com

#### Attachment Check List

Att Doc Num	Name
400321511	WIRELINE JOB SUMMARY

Total Attach: 1 Files

#### General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)