

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

4. Contact Name: JOEL MALEFYT

2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP

Phone: (720) 929-6828

3. Address: P O BOX 173779

Fax: (720) 929-7828

City: DENVER State: CO Zip: 80217-

5. API Number 05-123-32344-00

6. County: WELD

7. Well Name: BADDING

Well Number: 15-26SX

8. Location: QtrQtr: NESE Section: 26 Township: 2N Range: 66W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: <u>SUSSEX</u>			Status: <u>PRODUCING</u>			Treatment Type: <u>FRACTURE STIMULATION</u>			
Treatment Date: <u>12/14/2011</u>		End Date: <u>12/14/2011</u>		Date of First Production this formation: <u>08/07/2012</u>					
Perforations		Top: <u>4808</u>		Bottom: <u>4922</u>		No. Holes: <u>52</u>		Hole size: <u>0.42</u>	

Open Hole:

PERF SUSX 4808-4922 HOLES 52 SIZE .42
Frac Sussex down 4-1/2" Csg w/ 19,824 gal Lightning N2 w/ 180,560# 20/40, 20,020# SuperLC.
Broke @ 2,732 psi @ 4.8 bpm. ATP=2,931 psi; MTP=3,370 psi; ATR=13.2 bpm; ISDP=2,055 psi

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):	<u>472</u>	Max pressure during treatment (psi):	<u>3370</u>
Total gas used in treatment (mcf):	<u> </u>	Fluid density at initial fracture (lbs/gal):	<u>8.30</u>
Type of gas used in treatment:	<u> </u>	Max frac gradient (psi/ft):	<u> </u>
Total acid used in treatment (bbl):	<u> </u>	Number of staged intervals:	<u>1</u>
Circled water used in treatment (bbl):	<u> </u>	Flowback volume recovered (bbl):	<u> </u>
Fresh water used in treatment (bbl):	<u> </u>	Disposition method for flowback:	<u>DISPOSAL</u>
Total proppant used (lbs):	<u>200580</u>	Rule 805 green completion techniques were utilized:	<input checked="" type="checkbox"/>

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date:	08/07/2012	Hours:	24	Bbl oil:	5	Mcf Gas:	5	Bbl H2O:	0
Calculated 24 hour rate:		Bbl oil:	5	Mcf Gas:	5	Bbl H2O:	0	GOR:	1000
Test Method:	FLOWING			Casing PSI:	3	Tubing PSI:	0	Choke Size:	
Gas Disposition:	SOLD			Gas Type:	WET	Btu Gas:	1295	API Gravity Oil:	47
Tubing Size:	2 + 3/8	Tubing Setting Depth:	7961	Tbg setting date:	01/24/2012			Packer Depth:	

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JOEL MALEFYT
Title: REGULATORY ANALYST Date: _____ Email: JOEL.MALEFYT@ANADARKO.COM

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
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Total: 0 comment(s)