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North America Division

August 23, 2012

Mr. Robert Chesson
Department Of Natural Resources
Oil & Gas Conservation Commission
1120 Lincoln St., Suite 801
Denver CO 80203-2136

Remediation #5350

RE: RE: Groundwater Monitoring Results
Romero Angelina 1, 2
API 05-123-12728
Sec. 3, T4N R65W
Weld County, Colorado

Dear Mr. Chesson:

Please find attached quarterly groundwater monitoring report for the Romero Angelina 1, 2 tank battery. Noble Energy Inc. would like to claim business confidentiality protection for the information submitted in this letter, the supporting materials attached and all previous and subsequent correspondence related to this matter. Please contact the Noble Energy Environmental Department at (303) 228-4158 if you have any questions or require additional information.

Sincerely,

A handwritten signature in blue ink, appearing to read 'R Bruner'.

Ryan Bruner
Environmental and Regulatory Supervisor

Attachments

FREMONT ENVIRONMENTAL INC.

April 16, 2012

Mr. Todd Cullum
Noble Energy Inc.
2115 117th Avenue
Greeley, CO 80634

Subject: **Ground Water Monitoring Report**
Romero Angelina 1,2 SW ¼ NW ¼ Sec. 3 T4N R65W
API # 05-123-12728
La Salle, Colorado
Fremont Project No. C010-009

Dear Mr. Cullum:

Enclosed please find a copy of the above referenced Ground Water Monitoring Report for the Romero Angelina site in La Salle, Colorado. The enclosed report describes monitoring and sampling efforts to assess ground water quality at the site. Please contact me at (303) 956-8714 if you require any additional information.

Fremont appreciates the opportunity to provide this service.

Sincerely,
FREMONT ENVIRONMENTAL INC.



Paul V. Henehan, P.E.
Senior Consultant

Enclosure

GROUND WATER MONITORING REPORT

**NOBLE ENERGY INC.
ROMERO ANGELINA 1,2
LA SALLE, COLORADO
FREMONT PROJECT NO. C010-009**

Prepared by:

**Fremont Environmental Inc.
12061 Pennsylvania Street, Suite B-101
Thornton, CO 80241
(303) 956-8714**

April 16, 2012

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GROUND WATER MONITORING REPORT

**NOBLE ENERGY INC.
ROMERO ANGELINA 1,2
LA SALLE, COLORADO
FREMONT PROJECT NO. C010-009**

1.0 INTRODUCTION

The purpose of this document is to present ground water quality data collected subsequent to remediation efforts at the Romero Angelina 1,2 site in La Salle, Colorado. Soil impacts were identified at this facility and remediation was accomplished by extensive excavation of impacted soil in October 2010. Prior to the excavation work, a number of soil borings and monitoring wells were installed to delineate the magnitude and extent of subsurface impacts; three of the monitoring wells were initially selected for ongoing compliance monitoring. However, after one of these compliance wells became impacted, two additional monitoring wells were added to the quarterly sampling program.

2.0 BACKGROUND INFORMATION

2.1 Site Location

The Romero Angelina 1,2 site is located approximately 1½ miles east of La Salle, Colorado in Weld County as shown on Figure 1. The site is located in a rural and agricultural area east of County Road 43 and south of County Road 48. The location is further described as the SW ¼ of the NW ¼ of Section 3, Township 4N, Range 65W.

2.2 Site History

The site is a natural gas production and oil storage facility for the Romero Angelina 1,2 wells. Historical soil impacts were observed during reconfiguration of the tanks and piping at this facility. This historically impacted soil may be attributed to releases from the concrete water pit or flow lines over the life of the facility. Ground water in the area is present at approximately three feet below the ground surface.

3.0 GROUND WATER MONITORING ACTIVITIES

3.1 Ground Water Level Measurements

Ground water levels were measured in five monitoring wells on March 8, 2012 in accordance with the Sampling Plan included in Appendix A. The data are summarized in Table 1. Water table contours inferred from the March 8, 2012 data are illustrated on Figure 2. Based on these data, ground water is inferred to flow to the northeast. The water table gradient was calculated at approximately 0.003 feet per foot (ft/ft) for the March 2012 data.

3.2 Ground Water Sampling and Analysis

Ground water samples were collected from five monitoring wells (MW-3, MW-5, MW-6, MW-7 and MW-8) on March 8, 2012 to monitor the magnitude and extent of ground water impacts at the site. The ground water samples were submitted to eAnalytical Inc. in Loveland, Colorado for analyses of benzene, toluene, ethylbenzene and xylenes (BTEX) by EPA Method 8260B. The ground water chemistry data is illustrated on Figure 3.

The laboratory data indicated that the BTEX constituents were below their respective laboratory detection limits for the ground water samples collected from wells MW-3, MW-5 and MW-8 during the March 2012 sampling event. However, detectable concentrations of benzene were observed in samples collected from monitoring well MW-6 and MW-7; the benzene concentration in MW-6 was 383 ug/L and 1,673 ug/L in MW-7.

The ground water analytical data are summarized in Table 1. A copy of the laboratory reports, quality control data, and chain-of-custody documentation are presented in Appendix B.

4.0 DISCUSSION

Soil remediation was accomplished at the Romero Angelina 1,2 site by extensive excavation of contaminated soil in October 2010. Since that time, several monitoring

wells have been utilized to monitor ground water quality at the site; these have included MW-2, MW-3, MW-5, MW-6, MW-7, and MW-8.

On March 8, 2012, the ground water samples collected from monitoring wells MW-3, MW-5 and MW-8 were below the Colorado Oil and Gas Conservation Commission (COGCC) Table 910-1 levels for BTEX. However, the ground water samples collected from MW-6 and MW-7 had benzene concentrations of 383 and 1,673 ug/L, respectively, which represent significant increases since the previous sampling event in December 2011. As shown on Table 1, the benzene concentration in MW-7 had been trending downward since reaching its maximum concentration of 5,540 ug/L observed during the June 2011 sampling event. Also, the benzene concentration in MW-6 had been less than the laboratory's detection limits since June 2011 until the most recent sampling event.

Noble will continue to sample the ground water quarterly to monitor the ground water quality at this site. Wells to be sampled will include MW-3, MW-5, MW-6, MW-7 and MW-8.

5.0 REMARKS

The discussion and conclusions contained in this report represent our professional opinions. These opinions are based on currently available information and are arrived at in accordance with currently accepted hydrogeologic and engineering practices at this time and location. Other than this, no warranty is implied or intended.

This report was prepared by **FREMONT ENVIRONMENTAL INC.**

 For MWA

4/16/12

Date _____

Wayne Austin

Construction Supervisor

Reviewed by:



4/16/12

Date _____

Paul V. Henehan, P.E.

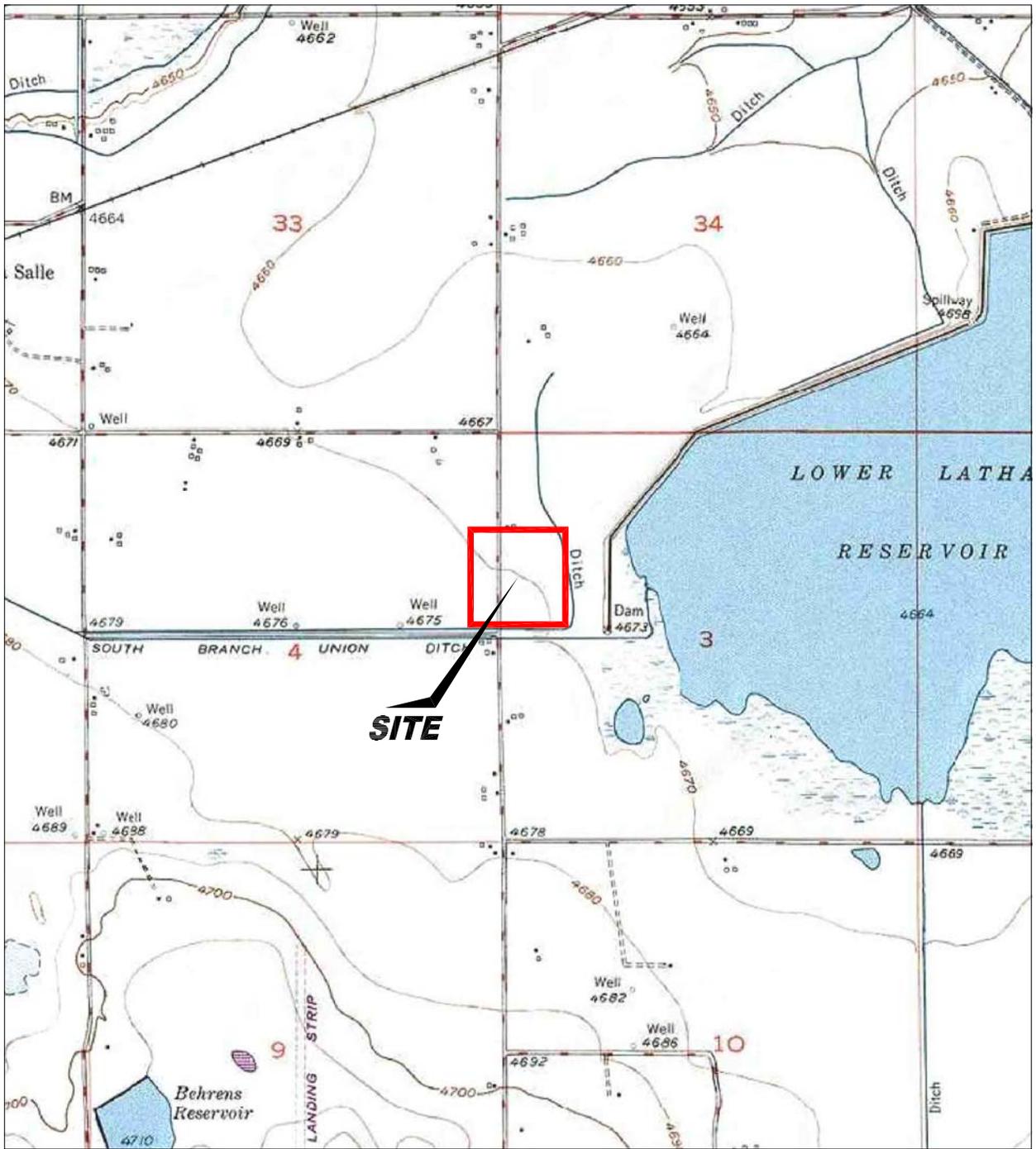
Senior Consultant

TABLE

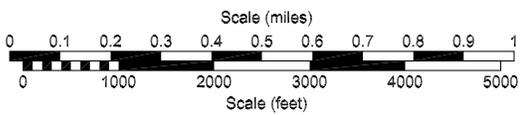
TABLE 1
SUMMARY OF GROUND WATER ELEVATION DATA AND CHEMISTRY DATA
NOBLE ENERGY INC.
ROMERO ANGELINO 1,2, LA SALLE, COLORADO
FREMONT PROJECT NO. C010-009

SAMPLE LOCATION	DATE	BENZENE (µg/L)	TOLUENE (µg/L)	ETHYL BENZENE (µg/L)	XYLENES (µg/L)	TOC ELEVATION (feet)	DEPTH TO GROUND WATER (ft)	GROUND WATER ELEVATION (ft)	FREE PRODUCT THICKNESS (ft)
MW-1	9/1/2010	9430	2010	532	7610	99.33	3.74	95.59	0
	6/20/2011	WD	WD	WD	WD	WD	WD	WD	WD
MW-2	9/1/2010	<1.0	<1.0	<1.0	5.43	99.13	3.62	95.51	0
	6/20/2011	NS	NS	NS	NS		4.27	94.86	0
	9/23/2011	NS	NS	NS	NS		3.21	95.92	0
	12/19/2011	<1.0	<1.0	<1.0	<1.0		3.87	95.26	0
MW-3	9/1/2010	<1.0	<1.0	<1.0	<2.0	100.00	3.62	96.38	0
	12/27/2010	<1.0	<1.0	<1.0	<1.0		4.96	95.04	0
	3/9/2011	<1.0	<1.0	<1.0	<3.0		5.54	94.46	0
	6/20/2011	<1.0	<1.0	<1.0	<3.0		4.54	95.46	0
	9/23/2011	<1.0	<1.0	<1.0	<3.0		3.71	96.29	0
	12/19/2011	<1.0	<1.0	<1.0	<1.0		4.23	95.77	0
	3/8/2012	<1.0	<1.0	<1.0	<1.0		4.95	95.05	0
MW-4	9/1/2010	10.4	<10	998	276	99.38	3.55	95.83	0
	6/20/2011	WD	WD	WD	WD	WD	WD	WD	WD
MW-5	9/1/2010	4.98	<10	<10	2.41	97.03	1.74	95.29	0
	6/20/2011	<1.0	<1.0	<1.0	<3.0		2.44	94.59	0
	7/27/2011	<1.0	<1.0	<1.0	<3.0		2.19	94.84	0
	9/23/2011	2.3	<1.0	<1.0	<3.0		1.25	95.78	0
	12/19/2011	12.4	13.8	<1.0	<1.0		2.01	95.02	0
	3/8/2012	<1.0	<1.0	<1.0	<1.0		2.93	94.10	0
MW-6	9/1/2010	<1.0	<1.0	<1.0	2.69	97.17	1.89	95.28	0
	6/20/2011	20.9	<1.0	<1.0	<3.0		2.56	94.61	0
	7/27/2011	<1.0	<1.0	<1.0	<3.0		2.29	94.88	0
	9/23/2011	<1.0	<1.0	<1.0	<3.0		1.39	95.78	0
	12/19/2011	<1.0	<1.0	<1.0	<1.0		2.12	95.05	0
	3/8/2012	383	<1.0	<1.0	<1.0		3.02	94.15	0
MW-7	9/1/2010	<1.0	<1.0	<1.0	<2.0	97.18	1.71	95.47	0
	12/27/2010	<1.0	<1.0	<1.0	<1.0		2.79	94.39	0
	3/9/2011	367	<1.0	4.5	21.7		3.22	93.96	0
	3/24/2011	528	<1.0	16.6	67.7		NM	NM	0
	6/20/2011	5540	1.9	216	98.4		2.43	94.75	0
	7/27/2011	4830	1.2	279	91.1		2.18	95.00	0
	9/23/2011	4330	<1.0	248	5		1.32	95.86	0
	12/19/2011	6	<1.0	<1.0	<1.0		2.01	95.17	0
	3/8/2012	1673	<1.0	18.4	189		2.91	94.27	0
	MW-8	9/1/2010	<1.0	<1.0	<1.0		<2.0	97.00	1.58
12/27/2010		<1.0	<1.0	<1.0	<1.0	2.60	94.40		0
3/9/2011		<1.0	<1.0	<1.0	<3.0	3.49	93.51		0
6/20/2011		<1.0	<1.0	<1.0	<3.0	2.27	94.73		0
7/27/2011		<1.0	<1.0	<1.0	<3.0	1.99	95.01		0
9/23/2011		<1.0	<1.0	<1.0	<3.0	1.16	95.84		0
12/19/2011		<1.0	<1.0	<1.0	<1.0	1.82	95.18		0
3/8/2012	<1.0	<1.0	<1.0	<1.0	2.70	94.30	0		
MW-9	9/1/2010	891	<10	546	6570	99.81	3.81	96.00	0
	6/20/2011	WD	WD	WD	WD	WD	WD	WD	WD
COGCC Table 910-1 Limits		5	560	700	1,400				

FIGURES



SITE



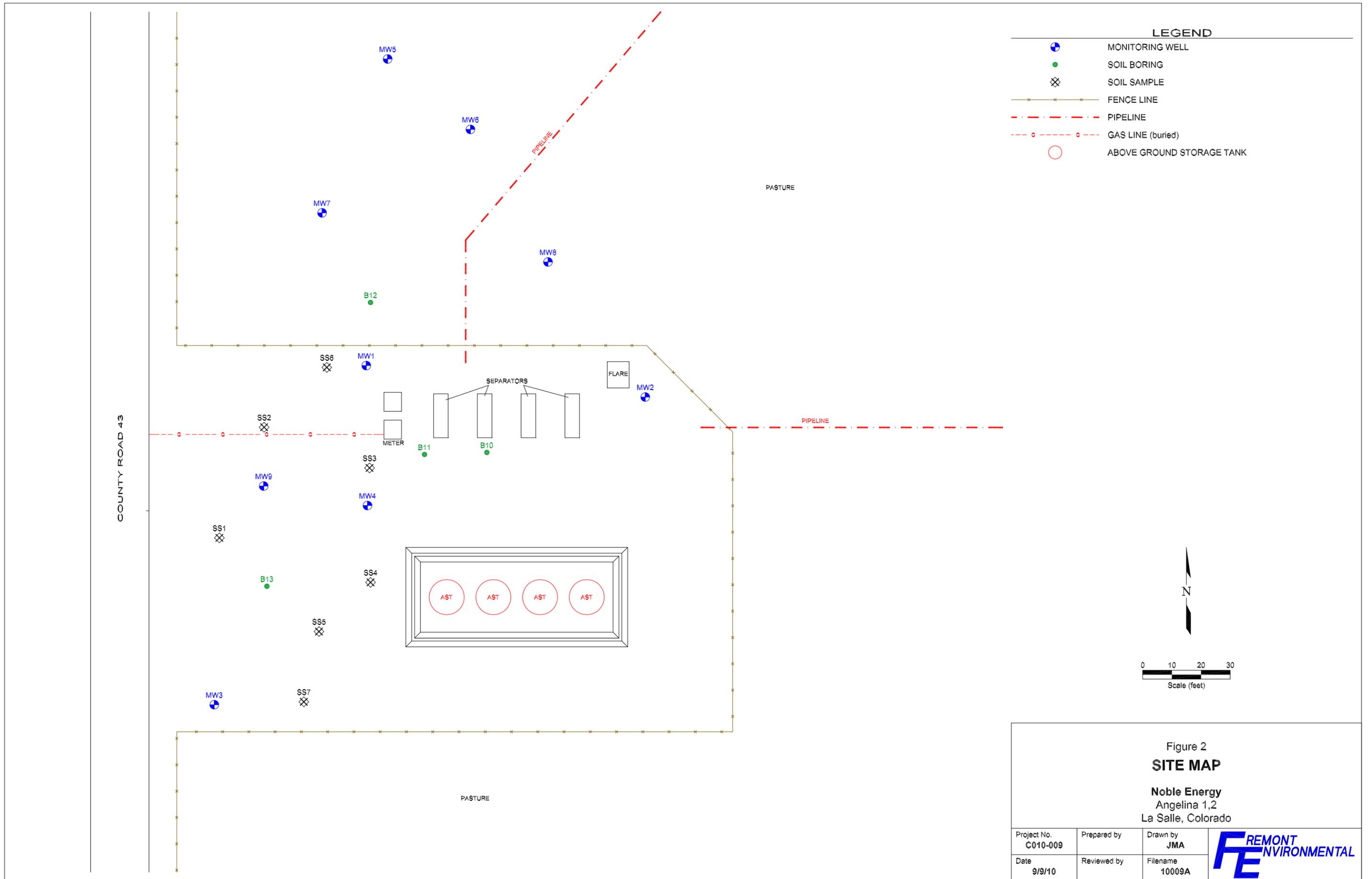
USGS 7.5 MINUTE SERIES (TOPOGRAPHIC)

Figure 1
SITE LOCATION MAP

Noble Energy
Romero Angelino 1,2
La Salle, Colorado

Project No. C010-009	Prepared by	Drawn by JMA
Date 9/15/10	Reviewed by	Filename 10009T





LEGEND

	MONITORING WELL
	SOIL BORING
	SOIL SAMPLE
	FENCE LINE
	PIPELINE
	GAS LINE (buried)
	ABOVE GROUND STORAGE TANK

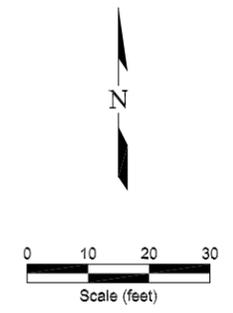


Figure 2
SITE MAP
Noble Energy
Angelina 1,2
La Salle, Colorado

Project No. C010-009	Prepared by JMA	Drawn by JMA	
Date 9/9/10	Reviewed by	Filename 10009A	



LEGEND

- MONITORING WELL
- DESTROYED MONITORING WELL
- SOIL BORING
- FENCE LINE
- PIPELINE
- ABOVE GROUND STORAGE TANK
- FORMER FACILITY
- GROUND WATER ELEVATION (ft above arbitrary datum)
- NOT MEASURED
- WATER TABLE CONTOUR
- GROUND WATER FLOW DIRECTION

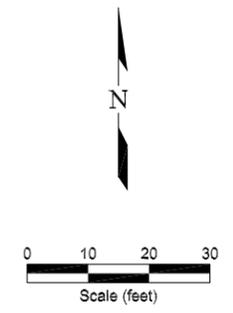


Figure 3
INFERRED GROUNDWATER CONTOUR
 MARCH 8, 2012

Noble Energy
 Romero Angelino 1,2
 La Salle, Colorado

Project No. C010-009	Prepared by JMA	Drawn by JMA	
Date 4/19/12	Reviewed by	Filename 10009Q	

APPENDIX A

SAMPLING PLAN

SAMPLING METHODS AND PROCEDURES

Water Level Measurements

All ground water level measurements will be obtained using an electric measuring device, which indicates when a probe is in contact with ground water. Measurements will be obtained by lowering the device into the well until the water surface had been encountered, and by measuring the distance from the top of the inside riser pipe to the probe. All of the measurements will be recorded to the nearest 0.01 ft. To minimize cross-contamination, the water level indicator will be decontaminated with isopropyl alcohol and distilled water between each well.

Monitoring Well Sampling

All monitoring wells were sampled from the “cleanest” to the “most contaminated” according to the protocols listed below.

Field Protocol

- Step 1 Measure water level in each well.
- Step 2 Purge each monitoring well by evacuating a minimum of three well bore volumes using a disposable polyethylene bailer.
- Step 3 Collect water samples using a disposable polyethylene bailer.
- Step 4 Cool samples to approximately 4°C for transportation.
- Step 5 Store water samples and transport to a specific laboratory, following all documentation and chain-of-custody procedures.

Upon completion of ground water sampling, a chain-of-custody log will be completed. Chain-of-custody records include the following information: project, project number, shipped by, shipped to, suspected hazard, sampling point, location, field identification number, date collected, sample type, number of containers, analysis required, and sampler's signature.

The chain-of-custody records will be shipped with the samples to the laboratory. Upon arrival at the laboratory the samples will be checked in and signed by the appropriate laboratory personnel. Laboratory identification numbers will be noted on the chain-of-custody record. Upon completion of the laboratory analysis, the completed chain-of-custody record will be returned to the project manager.

Analytical Methods

The following list identifies the various chemical constituents and analytical methods which will be used for their quantification.

<u>Chemical Parameter</u>	<u>Method</u>
Benzene, Toluene, Ethylbenzene and Total Xylenes (BTEX)	EPA Method – 8260B
Total Petroleum Hydrocarbons - Gasoline Range Organics (TPH-GRO)	EPA Method – 8015 Modified
Total Petroleum Hydrocarbons - Diesel Range Organics (TPH-DRO)	EPA Method – 8015 Modified

APPENDIX B

LABORATORY DOCUMENTATION

Certificate of Analysis

Sample Information

Client: Fremont Environmental
1630 S. College #B2
Fort Collins CO 80525

Project: Noble: Romero
Methods: EPA8260C (Volatile Organics)

Date Received: 03/08/12

Water Sample Analysis

Sample Name	Benzene µg/L	Ethyl- benzene µg/L	Toluene µg/L	Total Xylenes µg/L	GRO mg/L	Date Sampled	Date Analyzed	Lab ID
MW-3	< 1	< 1	< 1	< 1	< 0.5	03/08/12	03/09/12	2339-01
MW-8	< 1	< 1	< 1	< 1	< 0.5	03/08/12	03/09/12	2339-02
MW-7	1673	18.4	< 1	189	2.28	03/08/12	03/09/12	2339-03
MW-5	< 1	< 1	< 1	< 1	< 0.5	03/08/12	03/09/12	2339-04
MW-6	383	< 1	< 1	< 1	0.58	03/08/12	03/09/12	2339-05

Todd Rhea

Laboratory Manager - eAnalytics Laboratory

eANALYTICS LABORATORY

1767 Rocky Mountain Avenue Loveland CO 80538 Phone: (970) 667-6975 Fax: (970) 669-0941 www.eAnalyticsLab.com

CLIENT INFORMATION ANALYSIS INFORMATION

(*New Clients please fill out completely) (Select analysis by checking box on corresponding sample line)

Company: <u>FRENCHT ENV.</u> Project: <u>ROMERO / NOBLE</u> Project Manager: <u>PAUL HEHEHAN</u> Sampler: <u>WAYNE AUSTIN</u> Phone/Email: Address:	<table border="1" style="width: 100%; border-collapse: collapse; text-align: center;"> <tr> <td style="writing-mode: vertical-rl; transform: rotate(180deg);">Number of Containers</td> <td>Matrix: (S) Soil (W) Water (V) Vapor (O) Other</td> <td>Other Analysis</td> </tr> <tr> <td></td> <td>BTEX / TVPH / MTBE (EPA 8260)</td> <td></td> </tr> <tr> <td></td> <td>TEPH (EPA 8015)</td> <td></td> </tr> <tr> <td></td> <td>Vapor BTEX / TVPH (EPA TO-14)</td> <td></td> </tr> <tr> <td></td> <td>Full VOC (EPA 8260)</td> <td></td> </tr> <tr> <td></td> <td>Semi-Volatiles 8270 / PAH</td> <td></td> </tr> <tr> <td></td> <td>TRPH / Oil & Grease</td> <td></td> </tr> <tr> <td></td> <td>RCRA 8 Metals (Total / TCLP / Dissolved)</td> <td></td> </tr> <tr> <td></td> <td>React. / Ignit. / Corrosivity / Paint Filter</td> <td></td> </tr> <tr> <td></td> <td>pH / TSS / TDS</td> <td></td> </tr> <tr> <td></td> <td>Metals (Specify)</td> <td></td> </tr> <tr> <td></td> <td>PCBs</td> <td></td> </tr> <tr> <td></td> <td>Anions (Specify)</td> <td></td> </tr> <tr> <td></td> <td><u>BTEX / G170</u></td> <td></td> </tr> </table>	Number of Containers	Matrix: (S) Soil (W) Water (V) Vapor (O) Other	Other Analysis		BTEX / TVPH / MTBE (EPA 8260)			TEPH (EPA 8015)			Vapor BTEX / TVPH (EPA TO-14)			Full VOC (EPA 8260)			Semi-Volatiles 8270 / PAH			TRPH / Oil & Grease			RCRA 8 Metals (Total / TCLP / Dissolved)			React. / Ignit. / Corrosivity / Paint Filter			pH / TSS / TDS			Metals (Specify)			PCBs			Anions (Specify)			<u>BTEX / G170</u>	
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	PCBs																																										
	Anions (Specify)																																										
	<u>BTEX / G170</u>																																										

Lab ID	Sample Name	Sampling Date/Time	Number of Containers	Analysis	Other Analysis
01	mw-3	3/8/12 9:30 AM	2 W		X
02	mw-8	3/8/12 10:00 AM	2 W		X
03	mw-7	" " 10:45 AM	2 W		X
04	mw-5	" " 11:00 AM	2 W		X
05	mw-6	" " 11:15 AM	2 W		X

Comments:

<p>Turnaround Time (Business Days) TAT begins when sample is received by eANALYTICS</p> <p> <input checked="" type="radio"/> Normal (5-10 Days) <input type="radio"/> 3 Day (1.25x) Rush analysis requires an extra charge. <input type="radio"/> 2 Day (1.5x) If possible please inform eANALYTICS in <input type="radio"/> 1 Day (2x) advance for rush analysis. <input type="radio"/> Same Day (3x) </p> <p>Colorado OPS Project : Yes / No</p>	<p style="text-align: center;">Record of Custody</p> <p>Relinquished by: <u>WAYNE AUSTIN</u> Date <u>3-8</u></p> <p>Company: <u>FRENCHT ENV.</u> Time <u>12:00</u> AM/PM</p> <p>Received by: _____ Date _____</p> <p>Company: _____ Time _____ AM/PM</p>
<p style="text-align: center;">For eANALYTICS Use</p> <p>Samples Received Intact: Yes / No <input checked="" type="radio"/> Yes / <input type="radio"/> No</p> <p>Received Within Temperature Range (2-6°C) <input checked="" type="radio"/> Yes / <input type="radio"/> No</p> <p>Sample Preservative: <input checked="" type="radio"/> None <input type="radio"/> Acid <input type="radio"/> Other</p>	<p>Relinquished by: _____ Date _____</p> <p>Company: _____ Time _____</p> <p>Received by: <u>[Signature]</u> Date <u>3-8-12</u> AM/PM</p> <p>Company: eANALYTICS Time <u>12:00</u> AM/PM</p>