

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400319240

Date Received:

08/22/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100264
2. Name of Operator: XTO ENERGY INC
3. Address: 382 CR 3100
City: AZTEC State: NM Zip: 87410
4. Contact Name: DEE JOHNSON
Phone: (505) 333-3164
Fax: (505) 333-3670

5. API Number 05-071-09876-00
6. County: LAS ANIMAS
7. Well Name: APACHE CANYON
Well Number: 30-07
8. Location: QtrQtr: SWNE Section: 30 Township: 34S Range: 67W Meridian: 6
9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed Interval

FORMATION: RATON-VERMEJO COALS Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/05/2012 End Date: 07/05/2012 Date of First Production this formation: 08/15/2012

Perforations Top: 626 Bottom: 2006 No. Holes: 103 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: ☐

Pumped 4,000 gals 15% HCl acid. Frac'd w/217,407 gals 20# Delta 140 w/sandwedge OS carrying 374,842# 16/30 Brady sand.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 5272 Max pressure during treatment (psi): 2683

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Max frac gradient (psi/ft): 2.46

Total acid used in treatment (bbl): 96 Number of staged intervals: 4

Recycled water used in treatment (bbl): 5178 Flowback volume recovered (bbl): 0

Fresh water used in treatment (bbl): 0 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 374842 Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PRESSURE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/21/2012 Hours: 24 Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 14 Bbl H2O: 171 GOR: 0

Test Method: Pumping Casing PSI: 5 Tubing PSI: 174 Choke Size:

Gas Disposition: SOLD Gas Type: COAL GAS Btu Gas: 1009 API Gravity Oil: 1

Tubing Size: 2 + 7/8 Tubing Setting Depth: 2096 Tbg setting date: 07/23/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DOLENA C JOHNSON

Title: REG COMPLIANCE TECH Date: 8/22/2012 Email dee_johnson@xtoenergy.com
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Attachment Check List

Att Doc Num	Name
400319240	FORM 5A SUBMITTED
400319250	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)