

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400317984

Date Received:

08/20/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100264 4. Contact Name: DEE JOHNSON
 2. Name of Operator: XTO ENERGY INC Phone: (505) 333-3164
 3. Address: 382 CR 3100 Fax: (505) 333-3670
 City: AZTEC State: NM Zip: 87410

5. API Number 05-071-09879-00 6. County: LAS ANIMAS
 7. Well Name: APACHE CANYON Well Number: 30-12
 8. Location: QtrQtr: NWSW Section: 30 Township: 34S Range: 67W Meridian: 6
 9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed Interval

FORMATION: RATON-VERMEJO COALS Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/09/2012 End Date: 07/09/2012 Date of First Production this formation: 08/16/2012

Perforations Top: 534 Bottom: 2308 No. Holes: 119 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: ☐

Pumped 4,000 gals 15% HCl acid. Frac'd w/328,046 gals 20# Delta 140 w/sandwedge OS carrying 388,960# 16/30 Brady sand.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 7906

Max pressure during treatment (psi): 3285

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____

Max frac gradient (psi/ft): 1.48

Total acid used in treatment (bbl): 96

Number of staged intervals: 4

Recycled water used in treatment (bbl): 7765

Flowback volume recovered (bbl): 0

Fresh water used in treatment (bbl): 0

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 388960

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PRESSURE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/17/2012 Hours: 24 Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 117 GOR: 0

Test Method: Pumping Casing PSI: 1 Tubing PSI: 5 Choke Size: _____

Gas Disposition: SOLD Gas Type: COAL GAS Btu Gas: 1009 API Gravity Oil: 1

Tubing Size: 2 + 7/8 Tubing Setting Depth: 2389 Tbg setting date: 07/25/2012 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DOLENA C JOHNSON

Title: REG COMPLIANCE TECH Date: 8/20/2012 Email dee_johnson@xtoenergy.com
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Attachment Check List

Att Doc Num	Name
400317984	FORM 5A SUBMITTED
400317985	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)