

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400287711

Date Received:

05/30/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-
4. Contact Name: Eric Jansen
Phone: (720) 929-6412
Fax: (720) 929-7412

5. API Number 05-123-20626-00
6. County: WELD
7. Well Name: HOOD
Well Number: 2-14
8. Location: QtrQtr: NWNE Section: 14 Township: 2N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: J-NIOBRARA-CODELL		Status: COMMINGLED		Treatment Type: _____	
Treatment Date: 05/02/2012		End Date: _____		Date of First Production this formation: 05/11/2012	
Perforations	Top: 7226	Bottom: 7914	No. Holes: 208	Hole size: 0.4	

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

NB PERF 7226-7286 SHOTS 60 SIZE .38
 CD PERF 7427-7444 SHOTS 68 SIZE .42
 JS PERF 7863-7914 SHOTS 80 SIZE .42
 5/2/2012 - Cleared out sand plug over JS to commingle well
 5/11/2012 - Commingled J-Niobrara-Codell production

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): _____	Max pressure during treatment (psi): _____
Total gas used in treatment (mcf): _____	Fluid density at initial fracture (lbs/gal): _____
Type of gas used in treatment: _____	Max frac gradient (psi/ft): _____
Total acid used in treatment (bbl): _____	Number of staged intervals: _____
Recycled water used in treatment (bbl): _____	Flowback volume recovered (bbl): _____
Fresh water used in treatment (bbl): _____	Disposition method for flowback: _____
Total proppant used (lbs): _____	Rule 805 green completion techniques were utilized: <input type="checkbox"/>

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/13/2012	Hours: 24	Bbl oil: 4	Mcf Gas: 32	Bbl H2O: 0
Calculated 24 hour rate:	Bbl oil: 4	Mcf Gas: 32	Bbl H2O: 0	GOR: 8000
Test Method: FLOWING	Casing PSI: 532	Tubing PSI: 218	Choke Size: 10/64	
Gas Disposition: SOLD	Gas Type: WET	Btu Gas: 1288	API Gravity Oil: 49	
Tubing Size: 2 + 3/8	Tubing Setting Depth: 7833	Tbg setting date: 12/30/2011	Packer Depth: _____	

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: J SAND Status: PRODUCING Treatment Type: _____
Treatment Date: 05/02/2012 End Date: _____ Date of First Production this formation: 02/28/2002
Perforations Top: 7863 Bottom: 7914 No. Holes: 80 Hole size: 0.42
Provide a brief summary of the formation treatment: _____ Open Hole: ☐

JS PERF 7863-7914 SHOTS 80 SIZE .42
5/2/2012 - Cleared out sand plug over JS to commingle well
5/11/2012 - Commingled J-Niobrara-Codell production

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____
Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____
Type of gas used in treatment: _____ Max frac gradient (psi/ft): _____
Total acid used in treatment (bbl): _____ Number of staged intervals: _____
Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____
Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____
Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized: ☐
Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____
Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
Reason for Non-Production: _____
Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____
** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Eric Jansen
Title: Regulatory Specialist Date: 5/30/2012 Email: eric.jansen@anadarko.com
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Attachment Check List

Att Doc Num	Name
400287711	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)