

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400295383

Date Received:

06/13/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185  
2. Name of Operator: ENCANA OIL & GAS (USA) INC  
3. Address: 370 17TH ST STE 1700  
City: DENVER State: CO Zip: 80202-  
4. Contact Name: Marina Ayala  
Phone: (720) 876-5905  
Fax: (720) 876-6905

5. API Number 05-045-20315-00  
6. County: GARFIELD  
7. Well Name: N. Parachute  
Well Number: EF08E-34 P27595  
8. Location: QtrQtr: SESE Section: 27 Township: 5S Range: 95W Meridian: 6  
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: ROLLINS Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/19/2012 End Date: 05/04/2012 Date of First Production this formation: 05/16/2012

Perforations Top: 10948 Bottom: 11464 No. Holes: 120 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: ☐

Stages 1,2A,2B,2C treated with a total of: 118,715 bbls of Slickwater

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 118715 Max pressure during treatment (psi): 6037

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.50

Type of gas used in treatment: Max frac gradient (psi/ft): 0.79

Total acid used in treatment (bbl): 0 Number of staged intervals: 13

Recycled water used in treatment (bbl): 118715 Flowback volume recovered (bbl): 514544

Fresh water used in treatment (bbl): 0 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/23/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 4366 Bbl H2O: 333

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 4366 Bbl H2O: 333 GOR: 0

Test Method: Flowing Casing PSI: 1463 Tubing PSI: Choke Size: 64/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1170 API Gravity Oil: 0

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/19/2012 End Date: 05/04/2012 Date of First Production this formation: 05/16/2012

Perforations Top: 7026 Bottom: 10491 No. Holes: 540 Hole size: 0.42

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole: ☐

Stages 7-11, 3A,3B,4A,4B,5A,5B,6A,6B,8A,8B,12A,12B,13A,13B treated with a total of: 392,736.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 392736 Max pressure during treatment (psi): 6037

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.50

Type of gas used in treatment: \_\_\_\_\_ Max frac gradient (psi/ft): 0.79

Total acid used in treatment (bbl): 0 Number of staged intervals: 13

Recycled water used in treatment (bbl): 392736 Flowback volume recovered (bbl): 514544

Fresh water used in treatment (bbl): 0 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: 05/23/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 4366 Bbl H2O: 333

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 4366 Bbl H2O: 333 GOR: 0

Test Method: Flowing Casing PSI: 1463 Tubing PSI: \_\_\_\_\_ Choke Size: 64/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1170 API Gravity Oil: 0

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

**Comment:**

Tubing not landed on this well. Encana will land tubing in 2012, a new 5A will be submitted.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Marina Ayala

Title: Permitting Technician Date: 6/13/2012 Email: marina.ayala@encana.com

**Attachment Check List**

Att Doc Num	Name
400295383	FORM 5A SUBMITTED
400295429	WELLBORE DIAGRAM

Total Attach: 2 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	off hold; form 5 approved.	8/27/2012 9:27:47 AM
Permit	On Hold pending form 5 approval.	7/9/2012 2:07:26 PM

Total: 2 comment(s)