

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400295383 Date Received: 06/13/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185 2. Name of Operator: ENCANA OIL & GAS (USA) INC 3. Address: 370 17TH ST STE 1700 City: DENVER State: CO Zip: 80202- 4. Contact Name: Marina Ayala Phone: (720) 876-5905 Fax: (720) 876-6905

5. API Number 05-045-20315-00 6. County: GARFIELD 7. Well Name: N. Parachute Well Number: EF08E-34 P27595 8. Location: QtrQtr: SESE Section: 27 Township: 5S Range: 95W Meridian: 6 9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: ROLLINS Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/19/2012 End Date: 05/04/2012 Date of First Production this formation: 05/16/2012

Perforations Top: 10948 Bottom: 11464 No. Holes: 120 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: [ ]

Stages 1,2A,2B,2C treated with a total of: 118,715 bbls of Slickwater

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 118715 Max pressure during treatment (psi): 6037

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.50

Type of gas used in treatment: Max frac gradient (psi/ft): 0.79

Total acid used in treatment (bbl): 0 Number of staged intervals: 13

Recycled water used in treatment (bbl): 118715 Flowback volume recovered (bbl): 514544

Fresh water used in treatment (bbl): 0 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/23/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 4366 Bbl H2O: 333

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 4366 Bbl H2O: 333 GOR: 0

Test Method: Flowing Casing PSI: 1463 Tubing PSI: Choke Size: 64/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1170 API Gravity Oil: 0

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/19/2012 End Date: 05/04/2012 Date of First Production this formation: 05/16/2012  
Perforations Top: 7026 Bottom: 10491 No. Holes: 540 Hole size: 0.42

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

Stages 7-11, 3A,3B,4A,4B,5A,5B,6A,6B,8A,8B,12A,12B,13A,13B treated with a total of: 392,736.

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 392736 Max pressure during treatment (psi): 6037  
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.50  
Type of gas used in treatment: \_\_\_\_\_ Max frac gradient (psi/ft): 0.79  
Total acid used in treatment (bbl): 0 Number of staged intervals: 13  
Recycled water used in treatment (bbl): 392736 Flowback volume recovered (bbl): 514544  
Fresh water used in treatment (bbl): 0 Disposition method for flowback: RECYCLE  
Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: 05/23/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 4366 Bbl H2O: 333  
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 4366 Bbl H2O: 333 GOR: 0  
Test Method: Flowing Casing PSI: 1463 Tubing PSI: \_\_\_\_\_ Choke Size: 64/64  
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1170 API Gravity Oil: 0  
Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment: \_\_\_\_\_  
Tubing not landed on this well. Encana will land tubing in 2012, a new 5A will be submitted.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.  
Signed: \_\_\_\_\_ Print Name: Marina Ayala  
Title: Permitting Technician Date: 6/13/2012 Email: marina.ayala@encana.com

**Attachment Check List**

Att Doc Num	Name
400295383	FORM 5A SUBMITTED
400295429	WELLBORE DIAGRAM

Total Attach: 2 Files

**General Comments**

<b>User Group</b>	<b>Comment</b>	<b>Comment Date</b>
Permit	off hold; form 5 approved.	8/27/2012 9:27:47 AM
Permit	On Hold pending form 5 approval.	7/9/2012 2:07:26 PM

Total: 2 comment(s)