

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
08/23/2012

Document Number:
667600721

Overall Inspection:
Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>419784</u>	<u>419768</u>		<u>HICKEY, MIKE</u>

Operator Information:

OGCC Operator Number: 47120 Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
 Address: P O BOX 173779
 City: DENVER State: CO Zip: 80217-

Contact Information:

Contact Name	Phone	Email	Comment
Avant, Paul	720-929-6457	Paul.Avant@anadarko.com	
Cocciolone, Ashley	720-929-6625	Ashley.Cocciolone@anadarko.com	

Compliance Summary:

QtrQtr: NESE Sec: 26 Twp: 2N Range: 66W

Inspector Comment:

New well inspection of API #05-123-32349, Badding 10-26SX et al multi-well location.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
298986	WELL	PR	10/10/2011	LO	123-29218	BADDING 39-26	X
298987	WELL	PR	10/10/2011	LO	123-29219	BADDING 40-26	X
298988	WELL	PR	10/10/2011	LO	123-29220	BADDING 9-26	X
298990	WELL	PR	10/10/2011	LO	123-29222	BADDING 10-26	X
298991	WELL	PR	10/10/2011	LO	123-29223	BADDING 20-26	X
299175	WELL	PR	10/10/2011	LO	123-29281	BADDING 16-26	X
299177	WELL	PR	10/10/2011	LO	123-29283	BADDING 15-26	X
419776	WELL	XX	10/08/2010		123-32342	BADDING 16-26SX	X
419778	WELL	WO	09/13/2011		123-32344	BADDING 15-26SX	X
419779	WELL	XX	10/08/2010		123-32345	BADDING 9-26SX	X
419780	WELL	XX	10/08/2010		123-32346	BADDING 20-26SX	X
419782	WELL	PR	10/10/2011	GW	123-32347	BADDING 38-26	X
419784	WELL	WO	09/08/2011		123-32349	BADDING 10-26SX	X

Equipment:

Location Inventory

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Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>13</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory	X13		
BATTERY	Satisfactory	X13		

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
UNUSED EQUIPMENT	Unsatisfactory		Remove miscellaneous unused parts from the pump jacks.	11/01/2012

Spills:				
Type	Area	Volume	Corrective action	CA Date
Crude Oil	WELLHEAD	<= 5 bbls	Clean up small amounts of oil stained soils at the wellheads.	11/01/2012

Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
PUMP JACK	Satisfactory	X5		

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Pump Jack	5	Satisfactory			
Plunger Lift	8	Satisfactory			

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
CRUDE OIL					
S/U/V:	Comment:		Shared battery. See API #05-123-31945 for battery inspection.		
Corrective Action:				Corrective Date:	
Paint					
Condition					
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No	Comment				
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 419768

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____
 Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 298986 Type: WELL API Number: 123-29218 Status: PR Insp. Status: PR

Producing Well

Comment: _____

Facility ID: 298987 Type: WELL API Number: 123-29219 Status: PR Insp. Status: PR

Producing Well									
Comment: <input type="text"/>									
Facility ID:	298988	Type:	WELL	API Number:	123-29220	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: <input type="text"/>									
Facility ID:	298990	Type:	WELL	API Number:	123-29222	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: <input type="text"/>									
Facility ID:	298991	Type:	WELL	API Number:	123-29223	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: <input type="text"/>									
Facility ID:	299175	Type:	WELL	API Number:	123-29281	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: <input type="text"/>									
Facility ID:	299177	Type:	WELL	API Number:	123-29283	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: <input type="text"/>									
Facility ID:	419776	Type:	WELL	API Number:	123-32342	Status:	XX	Insp. Status:	PR
Producing Well									
Comment: <input type="text"/>									
Facility ID:	419778	Type:	WELL	API Number:	123-32344	Status:	WO	Insp. Status:	PR
Producing Well									
Comment: <input type="text"/>									
Facility ID:	419779	Type:	WELL	API Number:	123-32345	Status:	XX	Insp. Status:	PR
Producing Well									
Comment: <input type="text"/>									
Facility ID:	419780	Type:	WELL	API Number:	123-32346	Status:	XX	Insp. Status:	PR
Producing Well									
Comment: <input type="text"/>									
Facility ID:	419782	Type:	WELL	API Number:	123-32347	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: <input type="text"/>									
Facility ID:	419784	Type:	WELL	API Number:	123-32349	Status:	WO	Insp. Status:	PR
Producing Well									
Comment: <input type="text"/>									

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____
Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
Land Use: RANGELAND
Comment: _____
1003a. Debris removed? Pass CM _____
CA _____ CA Date _____
Waste Material Onsite? Pass CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? Pass CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? Pass CM _____
CA _____ CA Date _____
Guy line anchors removed? Pass CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____
1003b. Area no longer in use? In Production areas stabilized ? Pass
1003c. Compacted areas have been cross ripped? Pass
1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass
Cuttings management: _____
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In

Production areas have been stabilized? Pass

Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced Pass Recontoured Pass 80% Revegetation In

1003 f. Weeds Noxious weeds? F

Comment: _____

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____