

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400285687

Date Received:

05/17/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-
4. Contact Name: JOEL MALEFYT
Phone: (720) 929-6828
Fax: (720) 929-7828

5. API Number 05-123-34409-00
6. County: WELD
7. Well Name: MARRS
Well Number: 3N-28HZ
8. Location: QtrQtr: SWSE Section: 28 Township: 1N Range: 66W Meridian: 6
9. Field Name: Field Code:

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type:
Treatment Date: 03/13/2012 End Date: Date of First Production this formation: 04/16/2012
Perforations Top: 8039 Bottom: 12049 No. Holes: Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☒

FRAC'D THROUGH AN OPEN HOLE LINER FROM 8038-12049. AVERAGE TREATING PRESSURE 5018, AVERAGE RATE 46, TOTAL BBLS OF FLUID USED 50232, TOTAL SAND WEIGHT 1812078.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Max frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/19/2012 Hours: 24 Bbl oil: 229 Mcf Gas: 242 Bbl H2O: 0
Calculated 24 hour rate: Bbl oil: 229 Mcf Gas: 242 Bbl H2O: 0 GOR: 1057
Test Method: FLOWING Casing PSI: 1532 Tubing PSI: 1088 Choke Size: 16/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1258 API Gravity Oil: 45
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7531 Tbg setting date: 04/13/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: JOEL MALEFYT

Title: REGULATORY ANALYST

Date: 5/17/2012

Email: JOEL.MALEFYT@ANADARKO.COM

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Attachment Check List

Att Doc Num	Name
400285687	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Operator explained that tubing is run through the vertical section of the hole. Liner is not cemented and that explains the open hole designation.	8/24/2012 2:51:34 PM
Permit	On hold until operator clarifies why there are tubing parameters filled in.	8/17/2012 8:20:08 AM

Total: 2 comment(s)