

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400285687

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP 3. Address: P O BOX 173779 City: DENVER State: CO Zip: 80217- 4. Contact Name: JOEL MALEFYT Phone: (720) 929-6828 Fax: (720) 929-7828

5. API Number 05-123-34409-00 6. County: WELD 7. Well Name: MARRS Well Number: 3N-28HZ 8. Location: QtrQtr: SWSE Section: 28 Township: 1N Range: 66W Meridian: 6 9. Field Name: Field Code:

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type:

Treatment Date: 03/13/2012 End Date: Date of First Production this formation: 04/16/2012

Perforations Top: 8039 Bottom: 12049 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: [X]

FRAC'D THROUGH AN OPEN HOLE LINER FROM 8038-12049. AVERAGE TREATING PRESSURE 5018, AVERAGE RATE 46, TOTAL BBLs OF FLUID USED 50232, TOTAL SAND WEIGHT 1812078.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Max frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: []

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/19/2012 Hours: 24 Bbl oil: 229 Mcf Gas: 242 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 229 Mcf Gas: 242 Bbl H2O: 0 GOR: 1057

Test Method: FLOWING Casing PSI: 1532 Tubing PSI: 1088 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1258 API Gravity Oil: 45

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7531 Tbg setting date: 04/13/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JOEL MALEFYT
Title: REGULATORY ANALYST Date: 5/17/2012 Email: JOEL.MALEFYT@ANADARKO.COM
:

Attachment Check List

Att Doc Num	Name
400285687	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Operator explained that tubing is run through the vertical section of the hole. Liner is not cemented and that explains the open hole designation.	8/24/2012 2:51:34 PM
Permit	On hold until operator clarifies why there are tubing parameters filled in.	8/17/2012 8:20:08 AM

Total: 2 comment(s)