

Inspector Name: PRECUP, JIM

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Inspection Date:

08/22/2012

Document Number:

665400381

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name: PRECUP, JIM
	429576	415299		

Operator Information:OGCC Operator Number: 100185 Name of Operator: ENCANA OIL & GAS (USA) INCAddress: 370 17TH ST STE 1700City: DENVERState: COZip: 80202-**Contact Information:**

Contact Name	Phone	Email	Comment
Berlin, John		john.berlin@encana.com	

Compliance Summary:QtrQtr: NWSE Sec: 13 Twp: 1N Range: 69W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
415294	WELL	DG	06/05/2012		013-06627	CANYON CREEK 4-6-13	<input checked="" type="checkbox"/>
415296	WELL	DG	07/02/2012		013-06628	CANYON CREEK 8-6-13	<input checked="" type="checkbox"/>
415297	WELL	DG	06/22/2012		013-06629	CANYON CREEK 44-13	<input checked="" type="checkbox"/>
415303	WELL	DG	06/16/2012		013-06630	CANYON CREEK 33-13	<input checked="" type="checkbox"/>
415309	WELL	DG	06/11/2012		013-06631	CANYON CREEK 34-13	<input checked="" type="checkbox"/>
415313	WELL	DG	06/27/2012		013-06632	CANYON CREEK 43-13	<input checked="" type="checkbox"/>
416934	WELL	DG	07/04/2012		013-06633	CANYON CREEK 8-6-13 X	<input checked="" type="checkbox"/>
417051	WELL	DG	07/09/2012		013-06634	CANYON CREEK 4-8-13	<input checked="" type="checkbox"/>
429576	WELL	DG	07/14/2012		013-06667	CANYON CREEK 4-13	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>8</u>	Production Pits: _____
Condensate Tanks: <u>2</u>	Water Tanks: <u>1</u>	Separators: <u>4</u>	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

LocationEmergency Contact Number: (S/U/V) _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Inspector Name: PRECUP, JIM

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				
Venting:				
Yes/No	Comment			
Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 415299

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Agency	youngr	Location may be in a sensitive area due to shallow groundwater; therefore if drilling pits intercept groundwater the pit must be lined or a closed loop system used.	01/19/2010
Agency	walkerv	Location may be in a sensitive area due to shallow groundwater; therefore if drilling pits intercept groundwater the pit must be lined or a closed loop system used	04/12/2010

Comment:**CA:****Date:****Wildlife BMPs:****Comment:****CA:****Date:****Stormwater:**

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment:**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 415294 Type: WELL API Number: 013-06627 Status: DG Insp. Status: WK

Facility ID: 415296	Type: WELL	API Number: 013-06628	Status: DG	Insp. Status: WK
Facility ID: 415297	Type: WELL	API Number: 013-06629	Status: DG	Insp. Status: WK
Facility ID: 415303	Type: WELL	API Number: 013-06630	Status: DG	Insp. Status: WK
Facility ID: 415309	Type: WELL	API Number: 013-06631	Status: DG	Insp. Status: WK
Facility ID: 415313	Type: WELL	API Number: 013-06632	Status: DG	Insp. Status: WK
Facility ID: 416934	Type: WELL	API Number: 013-06633	Status: DG	Insp. Status: WK
Facility ID: 417051	Type: WELL	API Number: 013-06634	Status: DG	Insp. Status: WK
Facility ID: 429576	Type: WELL	API Number: 013-06667	Status: DG	Insp. Status: WK

Complaint

Comment: Complainant was concerned with truck traffic causing possible danger to children attending Red Hawk Elementary. I inspected the location and noted that all wells had been drilled and frac'd and were now in the process of being fitted with tubing for the commencement of the production. The last well being tubed, was the canyon creek 4-13. The well was soon to be completed. There was also a battery site being built. The crew was digging and hooking up lines to install back to the tanks. There had been a 100 bbl fiberglass tank delivered earlier and that tank had been delivered earlier in the week. The tank delivery was the issue. I talked to both the operations people and the battery construction group about the problem. They referred me to Encana's main office for further comment. I then went and talked to Mr. Cyrus Weinberger Principal of the Red Hawk Elementary about hours of operation. Their office hours are 8:00A.M. to 4:30 P.M.---School hours are 9:05 A.M. to 3:40 P.M.--Bus Arrivals 8:50-9:00 A.M. 3:30 to 3:35 P.M. He said that he would like to see scheduling on Weekends If possible. But it could also take place between delivery and pickup of students. I will talk to Encana about this issue. I did not see any excessive travel to and from the wellsite and the wellsite is still fenced with noise mitigation in place.

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: DRY LAND

Comment: _____

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: DRY LAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Inspector Name: PRECUP, JIM

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____

COGCC Comments

Comment	User	Date
See complaint box for the Danyon Creek 4-13	precupj	08/23/2012