

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400300289

Date Received:

07/16/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC
3. Address: 1001 17TH STREET - SUITE #1200
City: DENVER State: CO Zip: 80202
4. Contact Name: Julie Lawson
Phone: (303) 260-4533
Fax: (303) 629-8268

5. API Number 05-045-21007-00
6. County: GARFIELD
7. Well Name: Patterson
Well Number: SG 13-27
8. Location: QtrQtr: SESW Section: 27 Township: 7S Range: 96W Meridian: 6
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/03/2012 End Date: 06/05/2012 Date of First Production this formation: 06/08/2012

Perforations Top: 4395 Bottom: 5483 No. Holes: 96 Hole size: 0.35

Provide a brief summary of the formation treatment: Open Hole: ☐

489600# 40/70 Sand; 13419.2 BBL's Slickwater.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 13419

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Max frac gradient (psi/ft): 0.55

Total acid used in treatment (bbl): 0

Number of staged intervals: 4

Recycled water used in treatment (bbl): 13419

Flowback volume recovered (bbl): 5204

Fresh water used in treatment (bbl):

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 489600

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/30/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 1179 Bbl H2O: 0
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1179 Bbl H2O: 0 GOR: 0
Test Method: Flowing Casing PSI: 1095 Tubing PSI: 932 Choke Size: 15/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1062 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 5307 Tbg setting date: 06/13/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

*All flowback water entries are total estimates based on comingled volumes.

FORM 5 SUBMITTED - DOC # 400300269

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Lawson

Title: Permit Tech II Date: 7/16/2012 Email julie.lawson@wpenergy.com
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Attachment Check List

Att Doc Num	Name
400300289	FORM 5A SUBMITTED
400300292	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	off hold; form 5 approved.	8/22/2012 3:27:18 PM
Permit	On hold pending form 5 approval.	7/16/2012 1:54:46 PM

Total: 2 comment(s)