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Completion Type ▼ Final completion Preliminary completion 0522/012 1. OGCC Operator Number: 100322 4. Contact Name: ELEEN ROBERTS 2. Name of Operator: NOBLE ENERGY INC Phone: (303) 2284330 3. Address: 1625 BROADWAY STE 2200 Fax: (303) 2284330 City: DENVER State: CO Zip: 80202 5. API Number: 05-123-33443-00 Sc. County: WELD 7. Well Number: 05-123-33443-00 Sc. County: WELD 8. Location: Ottatact Name: SATER Well Number: 05-126-0841N 8. Location: Ottatact Name: SATER Well Number: 05-126-0841N As Drilled Latitude: 40.291690 As Drilled Longitude: -104.500660 GPS Data: Data of Measurement: 11/11/2011 PDOP Reading: 2.0 GPS Instrument Operator's Name: Paul Tappy *** If directional footage at Botom Hole Dist: 71 feet. Direction: FSL Dist: 681 feet. Direction: FVL Sec: 24 Twp: 4N Rng: 64W 1014320	complete/pr	boduce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well									
1. OGCC Operator Number: 100322 4. Contact Name: EILEEN ROBERTS 2. Name of Operator: NOBLE ENERGY INC Phone: (303) 2284330 3. Address: (1625 BROADWAY STE 2200 Fax: (303) 2284330 City: DENVER State: CO Zip: 80202 5. API Number: 05-123-3343-00 Fax: (303) 2284286 Fax: (303) 2284286 7. Well Number: 05-123-3343-00 State: Well Number: C25-69HN 6 7. Well Number: 05-123-3343-00 As Drilled Latitude: 40.291690 As Drilled Latitude: 6 7. Well Number: 07-128-33443-00 As Drilled Latitude: 40.291690 As Drilled Longitude: -104.5030600 GPS Data: Data of Measurement: 11/11/2011 PDOP Reading: 2.0 GPS Instrument Operator's Name: Paul Tappy ** If directional footage at Top of Prod. Zone Dist: 71 feet. Direction: FSL Dist: 681 feet. Direction: FVL Sec: 24 Twp: 4N Rng: 64W 64W 64W 650 11. 651 10/10/20		05/22/2012									
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