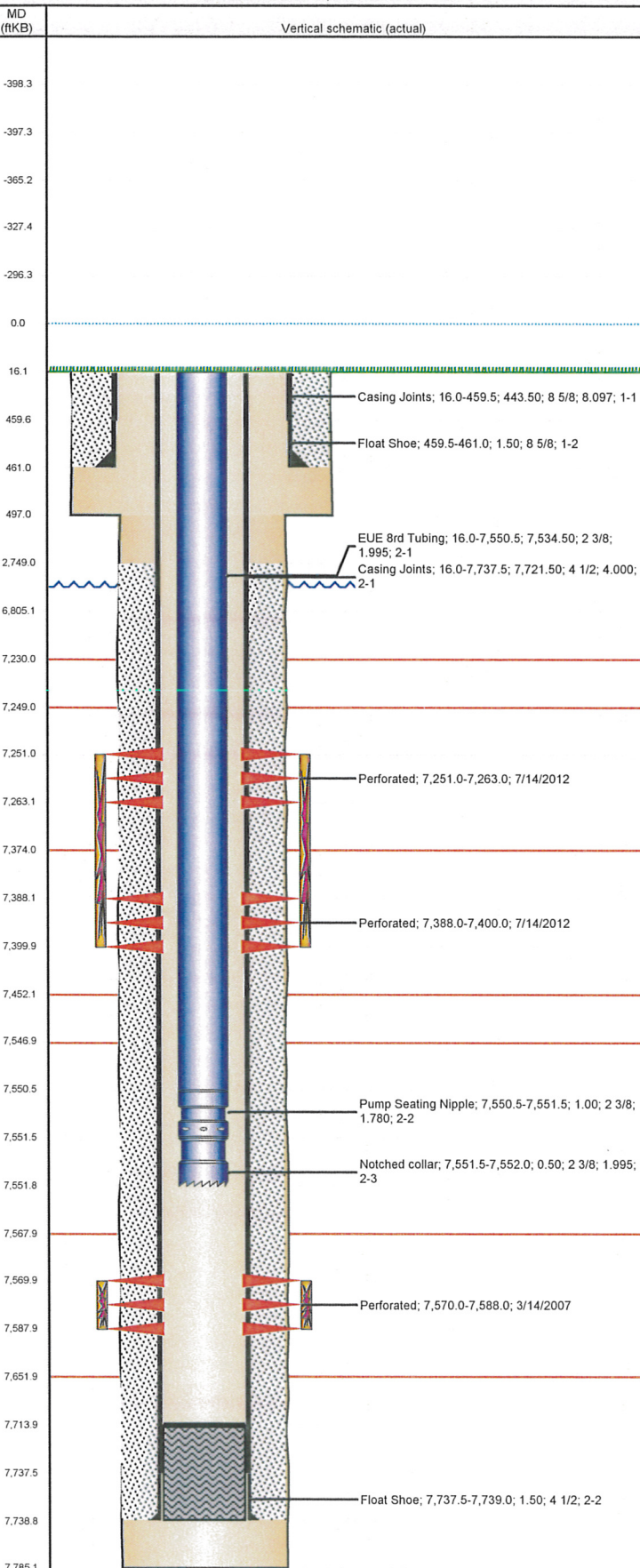


Well Name: DUKE J04-14

DEV - ORIGINAL HOLE, 8/23/2012 8:40:57 AM



Well Header

| | | | |
|--|-------------------------------|-------------------------|--------------------|
| API 05-123-27328 | Business Unit WATTENBERG | District 15 | Well Config DEV |
| Original KB Elevation (ft) 4,797.00 | KB - GL / MSL (ftKB) 16.00 | Spud Date 11/25/2006 | P & A Date |
| Comment | | | |

Directions To Well

71ST AVE. & 4TH ST, E .2, S INTO (WELL FARTHEST EAST)

Current PBTD (ftKB)

ORIGINAL HOLE - 7,714.0

Surface Location (Congressional)

| Quarter 1 | Quarter 2 | Quarter 3 | Quarter 4 | Section | Township | Twnshp N... | Range | Rng E/W Dir |
|-----------|-----------|-----------|-----------|---------|----------|-------------|-------|-------------|
| | | NW | SW | 4 | 5 | N | 66 | W |

Bottom Hole Location

| | | | |
|------------------------------------|-------------------------|------------------------------------|-------------------------|
| North-South Distance (ft) 699.0 | From N or S Line FSL | East-West Distance (ft) 2,020.0 | From E or W Line FWL |
|------------------------------------|-------------------------|------------------------------------|-------------------------|

Plug Back Total Depths

| Date | Depth (ftKB) | Method | Com |
|-----------|--------------|----------------|--------------|
| 12/1/2006 | 7,724.0 | CASING TALLY | FLOAT SHOE |
| 2/6/2007 | 7,714.0 | CASED HOLE LOG | DEPTH LOGGER |

Wellbore Sections

| Section Des | Size (in) | Act Top (ftKB) | Act Btm (ftKB) |
|-------------|-----------|----------------|----------------|
| SURFACE | 12 1/4 | 16.0 | 497.0 |
| PRODUCTION | 7 7/8 | 497.0 | 7,785.0 |

Zone Statuses

| Zone Name | Status Date | Status | Job |
|-----------|-------------|--------|--|
| CODELL | 3/28/2007 | PR | DRILLING/COMPLETION - ORIGINAL, 11/25/2006 00:00 |
| CODELL | 7/16/2012 | PR | RE-FRAC & RECOMPLETE, 6/20/2012 13:00 |
| NIOBRARA | 7/16/2012 | PR | RE-FRAC & RECOMPLETE, 6/20/2012 13:00 |

Casing Strings

| Csg Des | Run Date | OD (in) | WV/Len (lb/ft) | Grade | Top (ftKB) | Set Depth (ftKB) |
|------------|------------|---------|----------------|-------|------------|------------------|
| Surface | 11/26/2006 | 8 5/8 | 24.00 | J-55 | 16.0 | 461.0 |
| Production | 12/1/2006 | 4 1/2 | 11.60 | M-80 | 16.0 | 7,739.0 |

Cement

| Des | Top (ftKB) | Btm (ftKB) |
|--------------------------|------------|------------|
| SURFACE CASING CEMENT | 16.0 | 461.0 |
| PRODUCTION CASING CEMENT | 2,749.0 | 7,739.0 |

Tubing Components

| Item Des | OD (in) | Wt (lb/ft) | Grade | Jts | Len (ft) |
|---------------------|---------|------------|-------|-----|----------|
| EUE 8rd Tubing | 2 3/8 | 4.70 | J-55 | 244 | 7,534.50 |
| Pump Seating Nipple | 2 3/8 | 1.10 | J-55 | 1 | 1.00 |
| Notched collar | 2 3/8 | 4.70 | J-55 | 1 | 0.50 |

Perforation Data

| Zone | Bnch/St g | Entered Shot Total | Top (ftKB) | Btm (ftKB) | Date |
|-------------------------|-----------|--------------------|------------|------------|-----------|
| NIOBRARA, ORIGINAL HOLE | | 24 | 7,251.0 | 7,263.0 | 7/14/2012 |
| NIOBRARA, ORIGINAL HOLE | | 24 | 7,388.0 | 7,400.0 | 7/14/2012 |
| CODELL, ORIGINAL HOLE | | 72 | 7,570.0 | 7,588.0 | 3/14/2007 |

Stimulations & Treatments

| Bnch/Stg | Date | Zone | Primary Job Type |
|----------|-----------|-----------------------|--------------------------------|
| | 3/19/2007 | CODELL, ORIGINAL HOLE | DRILLING/COMPLETION - ORIGINAL |
| Comment | | | |

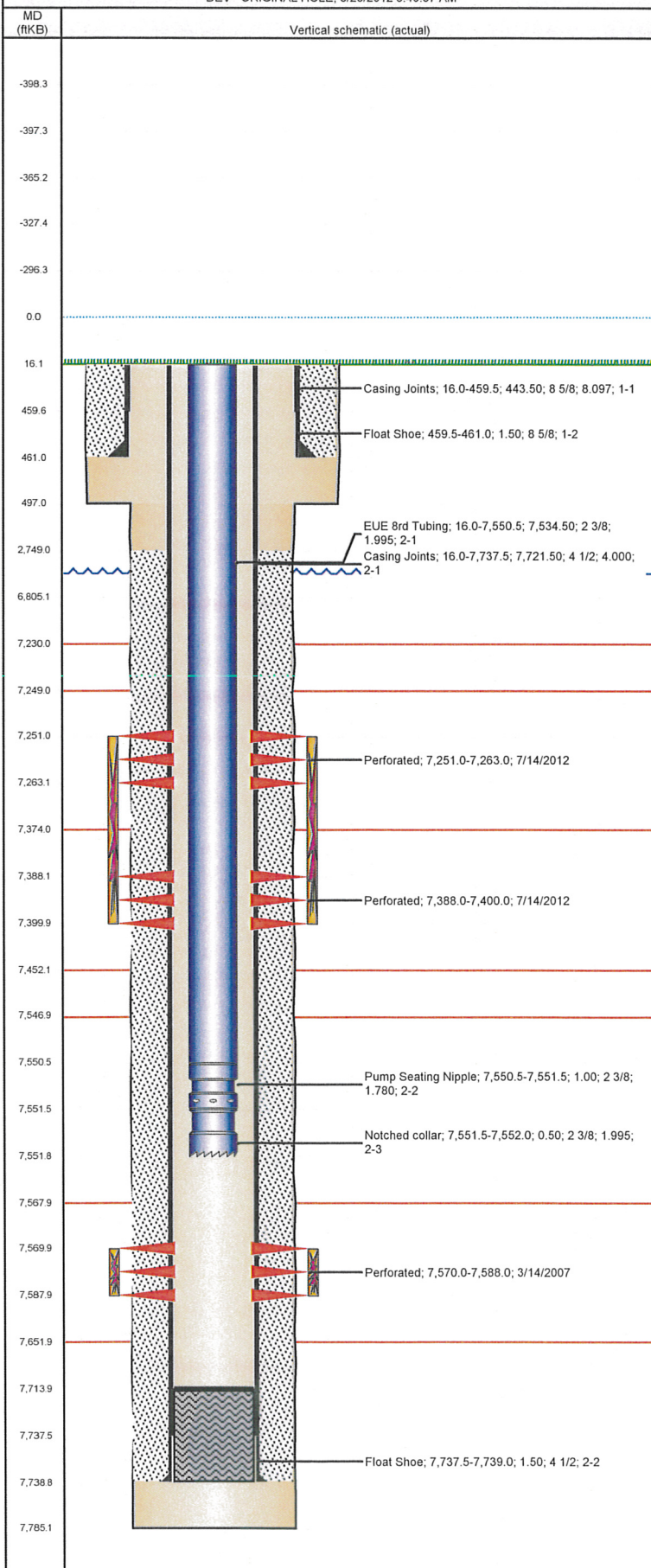
| | | | |
|---|-------------------------------------|-----------------------------------|-----------------------------------|
| Total Add Amount Proppant Ottawa 270480 lb | Total Clean Volume... 127722.00 | Vol Slurry Tot (gal) 127722.00 | Vol Gas Tot (MCF) |
| Avg Treat Pressure (psi) 7,164.0 | Max Treat Pressure (psi) 7,403.0 | Avg Treat Rate (bbl/min) 16.80 | Max Treat Rate (bbl/min) 17.60 |

| Bnch/Stg | Date | Zone | Primary Job Type |
|----------|-----------|-----------------------|----------------------|
| | 7/14/2012 | CODELL, ORIGINAL HOLE | RE-FRAC & RECOMPLETE |
| Comment | | | |

| | | | |
|--------------------------------------|-------------------------------------|-----------------------------------|-----------------------------------|
| Total Add Amount Ottawa 248379 lb | Total Clean Volume... 135493.26 | Vol Slurry Tot (gal) 146762.70 | Vol Gas Tot (MCF) |
| Avg Treat Pressure (psi) 3,863.0 | Max Treat Pressure (psi) 4,110.0 | Avg Treat Rate (bbl/min) 18.80 | Max Treat Rate (bbl/min) 19.20 |

Well Name: DUKE J04-14

DEV - ORIGINAL HOLE, 8/23/2012 8:40:57 AM



Stimulations & Treatments

| Bnch/Stg | Date | Zone | Primary Job Type |
|--------------------------|-----------|--------------------------|--------------------------|
| | 7/14/2012 | NIOBRARA, ORIGINAL HOLE | RE-FRAC & RECOMPLETE |
| Comment | | | |
| Total Add Amount | | Total Clean Volume... | Vol Slurry Tot (gal) |
| Ottawa 258144.2 lb | | 157808.28 | 169509.48 |
| Avg Treat Pressure (psi) | | Max Treat Pressure (psi) | Avg Treat Rate (bbl/min) |
| 4,375.0 | | 4,692.0 | 37.70 |
| | | | Max Treat Rate (bbl/min) |
| | | | 38.60 |

Other In Hole

| Run Date | Des | OD (in) | Top (ftKB) | Btm (ftKB) |
|----------|-----|---------|------------|------------|
| | | | | |

Logs

| Date | Type | Top (ftKB) | Btm (ftKB) |
|------------|---------------------|------------|------------|
| 11/30/2006 | COMPENSATED DENSITY | 2,200.0 | 7,721.0 |
| 11/30/2006 | INDUCTION | 461.0 | 7,741.0 |
| 2/6/2007 | CBL/CCL/GR | 2,550.0 | 7,711.0 |