

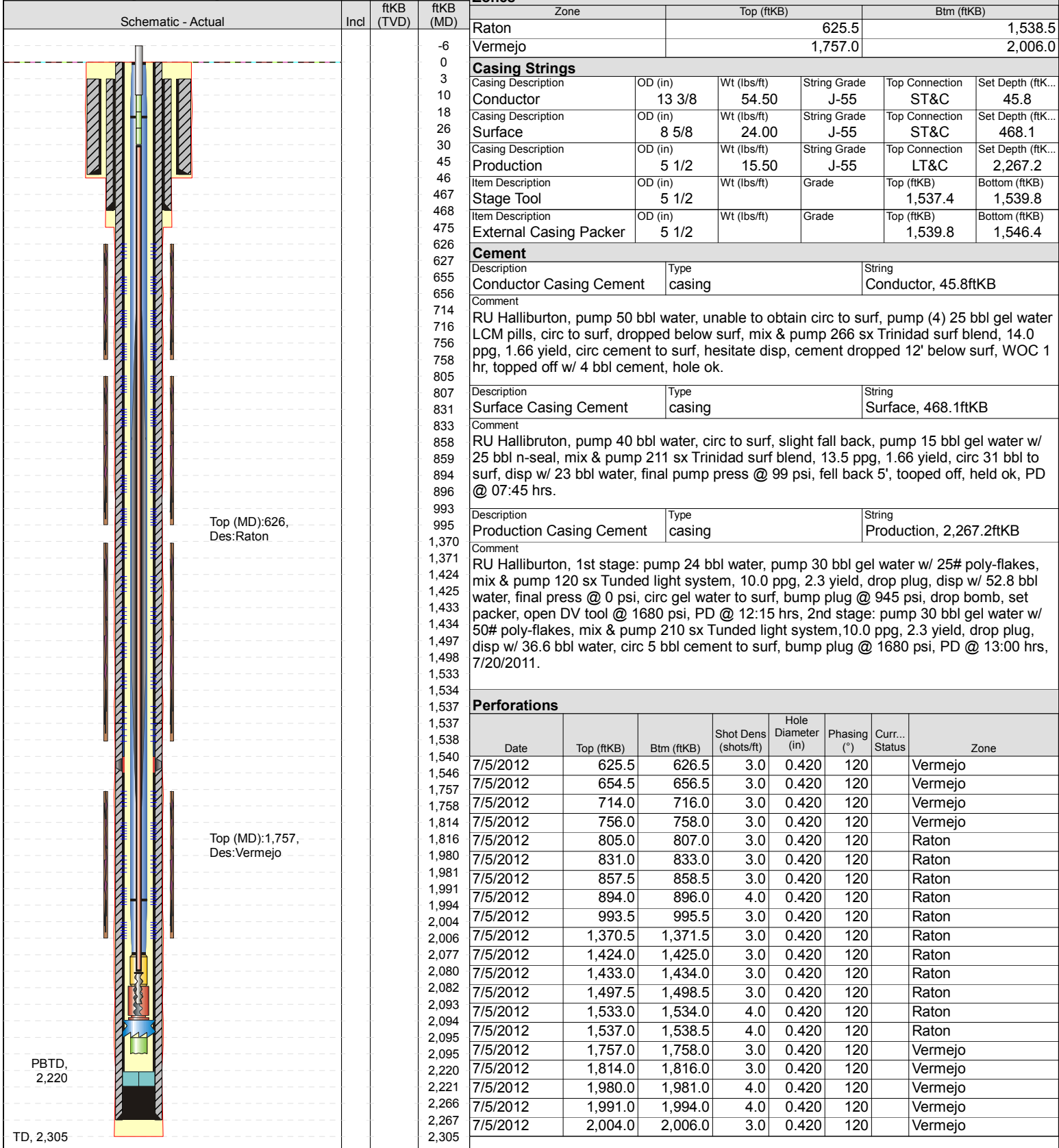


XTO - Wellbore Diagram

Well Name: Apache Canyon 30-07

API/UWI	E/W Dist (ft)	E/W Ref	N/S Dist (ft)	N/S Ref	Location	Field Name	County	State
05071098760000	2,051.0	FEL	1,952.0	FNL	T34S-R67W-S30	Purgatoire River	Las Animas	Colorado
Well Configuration Type	XTO ID B	Orig KB Elev (ft)	Gr Elev (ft)	KB-Grd (ft)	Spud Date	PBTD (All) (ftKB)	Total Depth (ftKB)	Method Of Production
Vertical	97181		7,845.00		7/18/2011	Original Hole - 2220.0	2,305.0	

Well Config: Vertical - Original Hole, 8/3/2012 10:44:38 AM



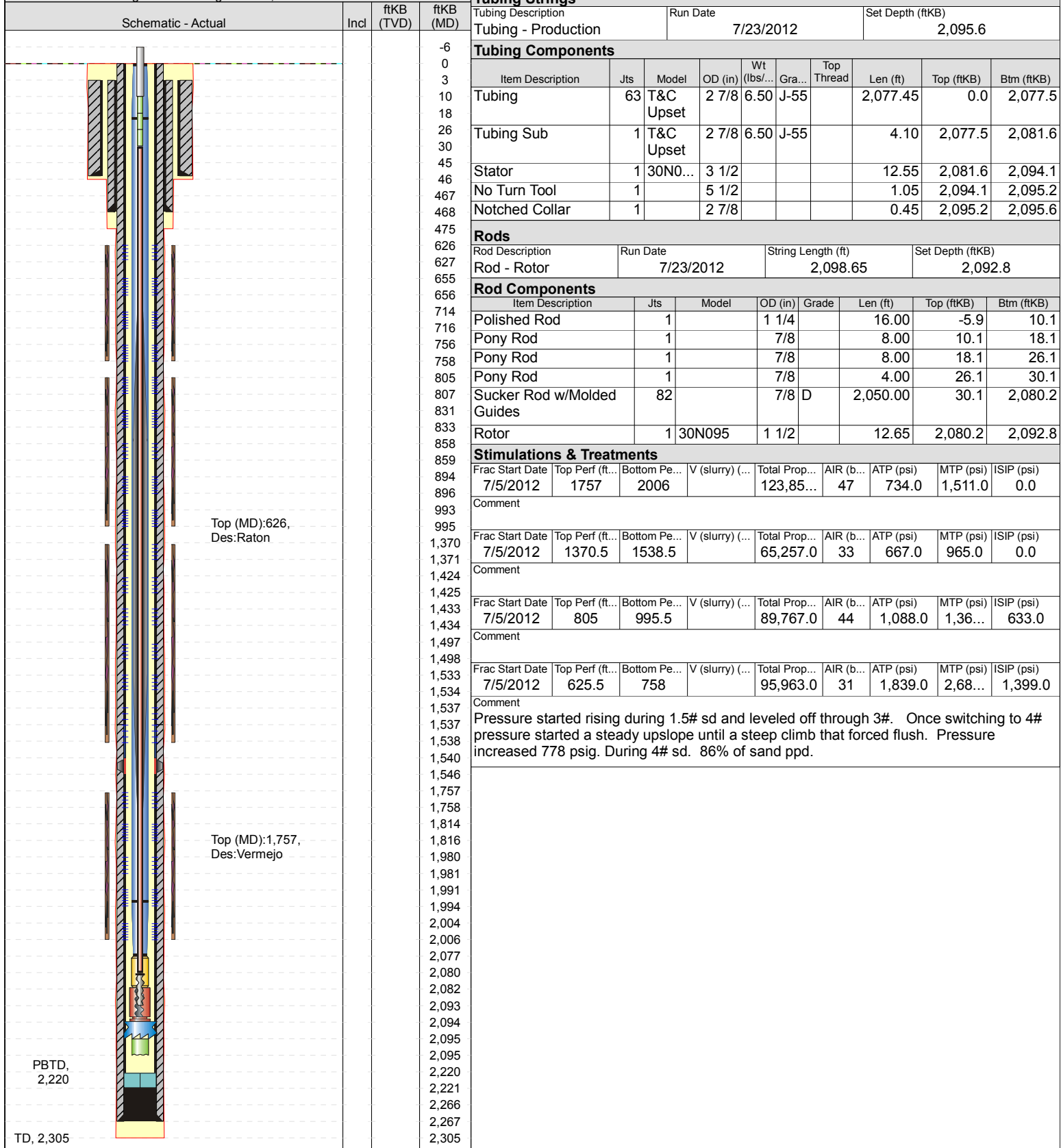


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Tubing Strings

Tubing Description	Run Date	Set Depth (ftKB)
Tubing - Production	7/23/2012	2,095.6

Tubing Components

Item Description	Jts	Model	OD (in)	Wt (lbs/...)	Gra...	Top Thread	Len (ft)	Top (ftKB)	Btm (ftKB)
Tubing	63	T&C Upset	2 7/8	6.50	J-55		2,077.45	0.0	2,077.5
Tubing Sub	1	T&C Upset	2 7/8	6.50	J-55		4.10	2,077.5	2,081.6
Stator	1	30N0...	3 1/2				12.55	2,081.6	2,094.1
No Turn Tool	1		5 1/2				1.05	2,094.1	2,095.2
Notched Collar	1		2 7/8				0.45	2,095.2	2,095.6

Rods

Rod Description	Run Date	String Length (ft)	Set Depth (ftKB)
Rod - Rotor	7/23/2012	2,098.65	2,092.8

Rod Components

Item Description	Jts	Model	OD (in)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)
Polished Rod	1		1 1/4		16.00	-5.9	10.1
Pony Rod	1		7/8		8.00	10.1	18.1
Pony Rod	1		7/8		8.00	18.1	26.1
Pony Rod	1		7/8		4.00	26.1	30.1
Sucker Rod w/Molded Guides	82		7/8 D		2,050.00	30.1	2,080.2
Rotor	1	30N095	1 1/2		12.65	2,080.2	2,092.8

Stimulations & Treatments

Frac Start Date	Top Perf (ft...)	Bottom Pe...	V (slurry) (...)	Total Prop...	AIR (b...	ATP (psi)	MTP (psi)	ISIP (psi)
7/5/2012	1757	2006		123,85...	47	734.0	1,511.0	0.0
Comment								
Frac Start Date	Top Perf (ft...)	Bottom Pe...	V (slurry) (...)	Total Prop...	AIR (b...	ATP (psi)	MTP (psi)	ISIP (psi)
7/5/2012	1370.5	1538.5		65,257.0	33	667.0	965.0	0.0
Comment								
Frac Start Date	Top Perf (ft...)	Bottom Pe...	V (slurry) (...)	Total Prop...	AIR (b...	ATP (psi)	MTP (psi)	ISIP (psi)
7/5/2012	805	995.5		89,767.0	44	1,088.0	1,36...	633.0
Comment								
Frac Start Date	Top Perf (ft...)	Bottom Pe...	V (slurry) (...)	Total Prop...	AIR (b...	ATP (psi)	MTP (psi)	ISIP (psi)
7/5/2012	625.5	758		95,963.0	31	1,839.0	2,68...	1,399.0
Comment								
Pressure started rising during 1.5# sd and leveled off through 3#. Once switching to 4# pressure started a steady upslope until a steep climb that forced flush. Pressure increased 778 psig. During 4# sd. 86% of sand ppd.								