

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66571 4. Contact Name: Joan Proulx
2. Name of Operator: OXY USA WTP LP Phone: (970) 263-3641
3. Address: P O BOX 27757 City: HOUSTON State: TX Zip: 77227 Fax: (970) 263-3694

5. API Number 05-045-20713-00 6. County: GARFIELD
7. Well Name: Cascade Creek Well Number: 697-04-68
8. Location: QtrQtr: NWSW Section: 4 Township: 6S Range: 97W Meridian: 6
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/14/2012 End Date: 06/26/2012 Date of First Production this formation: 07/22/2012

Perforations Top: 7597 Bottom: 9059 No. Holes: 144 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: []

Fracturing treatment consisting of 6 stages using slickwater, 206 bbls of HCl, and 776,332 lbs of 30/50 white sand proppant.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 20167 Max pressure during treatment (psi): 6336

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Max frac gradient (psi/ft): 0.66

Total acid used in treatment (bbl): 206 Number of staged intervals: 6

Recycled water used in treatment (bbl): 20027 Flowback volume recovered (bbl): 11367

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 776332 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/03/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 1238 Bbl H2O: 331

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1238 Bbl H2O: 331 GOR: 0

Test Method: Flowing Casing PSI: 1099 Tubing PSI: 772 Choke Size: 26/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1051 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8584 Tbg setting date: 07/12/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joan Proulx

Title: Regulatory Analyst Date: 8/16/2012 Email joan_proulx@oxy.com
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400316828	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

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