

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400309091

Date Received:

07/24/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66571  
2. Name of Operator: OXY USA WTP LP  
3. Address: P O BOX 27757  
City: HOUSTON State: TX Zip: 77227  
4. Contact Name: Joan Proulx  
Phone: (970) 263-3641  
Fax: (970) 263-3694

5. API Number 05-045-20716-00  
6. County: GARFIELD  
7. Well Name: Cascade Creek  
Well Number: 697-04-57A  
8. Location: QtrQtr: NWSW Section: 4 Township: 6S Range: 97W Meridian: 6  
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/07/2012 End Date: 06/12/2012 Date of First Production this formation: 07/12/2012

Perforations Top: 7608 Bottom: 9121 No. Holes: 147 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: ☐

Fracturing treatment consisting of 6 stages using slickwater, 178 bbls of HCl, and 885,020 lbs of 30/50 white sand proppant.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 22047 Max pressure during treatment (psi): 5404

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Max frac gradient (psi/ft): 0.64

Total acid used in treatment (bbl): 178 Number of staged intervals: 6

Recycled water used in treatment (bbl): 21948 Flowback volume recovered (bbl): 9781

Fresh water used in treatment (bbl): 0 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 885020 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/23/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 1460 Bbl H2O: 385

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1460 Bbl H2O: 385 GOR: 0

Test Method: Flowing Casing PSI: 1749 Tubing PSI: 1014 Choke Size: 26/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1028 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8606 Tbg setting date: 07/06/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Joan Proulx

Title: Regulatory Analyst Date: 7/24/2012 Email joan\_proulx@oxy.com  
:

### **Attachment Check List**

Att Doc Num	Name
400309091	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)