

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071
2. Name of Operator: BARRETT CORPORATION* BILL
3. Address: 1099 18TH ST STE 2300 City: DENVER State: CO Zip: 80202
4. Contact Name: Megan Finnegan Phone: (303) 299-9499 Fax: (303) 291-0420

5. API Number 05-045-19251-00
6. County: GARFIELD
7. Well Name: Werner Well Number: 43D-23-692
8. Location: QtrQtr: SWSE Section: 23 Township: 6S Range: 92W Meridian: 6
9. Field Name: MAMM CREEK Field Code: 52500

Completed Interval

FORMATION: ROLLINS-WILLIAMS FORK Status: COMMINGLED Treatment Type: FRACTURE STIMULATION
Treatment Date: 06/19/2012 End Date: 06/28/2012 Date of First Production this formation: 06/27/2012
Perforations Top: 6022 Bottom: 7966 No. Holes: 164 Hole size: 0.32
Provide a brief summary of the formation treatment: Open Hole:
This formation is commingled with another formation: [X] Yes [] No
Total fluid used in treatment (bbl): 51085 Max pressure during treatment (psi): 6949
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.39
Type of gas used in treatment: Max frac gradient (psi/ft): 0.76
Total acid used in treatment (bbl): 125 Number of staged intervals: 7
Recycled water used in treatment (bbl): 51085 Flowback volume recovered (bbl): 37383
Fresh water used in treatment (bbl): 0 Disposition method for flowback: RECYCLE
Total proppant used (lbs): 1109563 Rule 805 green completion techniques were utilized: [X]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: ROLLINS Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/19/2012 End Date: 06/19/2012 Date of First Production this formation: 06/27/2012

Perforations Top: 7835 Bottom: 7966 No. Holes: 10 Hole size: 0.32

Provide a brief summary of the formation treatment: _____ Open Hole:

Treated with Williams Fork. See Williams Fork Treatment Summary.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Max frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/12/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 61 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 61 Bbl H2O: 0 GOR: 0

Test Method: Flowing Casing PSI: 1225 Tubing PSI: 650 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1137 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6978 Tbg setting date: 06/30/2012 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/19/2012 End Date: 06/28/2012 Date of First Production this formation: 06/27/2012
Perforations Top: 6022 Bottom: 7811 No. Holes: 164 Hole size: 0.32

Provide a brief summary of the formation treatment: _____ Open Hole:

1,000,433 lbs 20/40 White Sand, 109,130 lbs SCL Sand, 52,257 BBLS Slickwater

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Max frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/12/2012 Hours: 24 Bbl oil: 15 Mcf Gas: 1157 Bbl H2O: 110

Calculated 24 hour rate: Bbl oil: 15 Mcf Gas: 1157 Bbl H2O: 110 GOR: 77133

Test Method: Flowing Casing PSI: 1225 Tubing PSI: 650 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1137 API Gravity Oil: 52

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6978 Tbg setting date: 06/30/2012 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

First perf/ frac stage is in both WMFK and RLNS formations, frac treatment data cannot be separated by formation.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Megan Finnegan

Title: Permit Analyst Date: _____ Email: mfinnegan@billbarrettcorp.com

Attachment Check List

Att Doc Num	Name
400306732	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)