

**FORM**  
**5**Rev  
02/08**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400261251

Date Received:

04/09/2012

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10261

4. Contact Name: CLAYTON DOKE

2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION

Phone: (970) 669-7411

3. Address: 730 17TH ST STE 610

Fax: (970) 669-4077

City: DENVER State: CO Zip: 80202

5. API Number 05-123-34216-00

6. County: WELD

7. Well Name: Weld County

Well Number: 9-28

8. Location: QtrQtr: SESE Section: 28 Township: 7N Range: 64W Meridian: 6

Footage at surface: Distance: 510 feet Direction: FSL Distance: 520 feet Direction: FEL

As Drilled Latitude: 40.538317 As Drilled Longitude: -104.547666

## GPS Data:

Date of Measurement: 11/17/2011 PDOP Reading: 1.5 GPS Instrument Operator's Name: Owen McKee

\*\* If directional footage at Top of Prod. Zone Dist.: 1954 feet. Direction: FSL Dist.: 664 feet. Direction: FEL

Sec: 28 Twp: 7N Rng: 64W

\*\* If directional footage at Bottom Hole Dist.: 1921 feet. Direction: FSL Dist.: 652 feet. Direction: FEL

Sec: 28 Twp: 7N Rng: 64W

9. Field Name: WATTENBERG

10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 10/10/2011 13. Date TD: 10/15/2011 14. Date Casing Set or D&amp;A: 10/16/2011

## 15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 7575 TVD\*\* 7325 17 Plug Back Total Depth MD 7535 TVD\*\* 7285

18. Elevations GR 4871 KB 4885

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

Density, Neutron, Induction, CBL

## 20. Casing, Liner and Cement:

**CASING**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	769	540	0	769	VISU
1ST	7+7/8	4+1/2	11.6	0	7,561	895	1,415	7,561	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: _____					
Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
Details of work:					

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,900		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,650		<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	5,415		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,080		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,335		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,360		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

J-W Wireline had problems with their computer. The digital copy of the CBL was lost.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: CLAYTON DOKE

Title: PETROLEUM ENGINEER Date: 4/9/2012 Email: cdoke@petersonenergy.com

### Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400261264	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400261290	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400261251	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400261259	LAS-TRIPLE COMBINATION	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400261285	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

### General Comments

User Group	Comment	Comment Date
Permit	Recieved logs.	7/9/2012 10:51:00 AM
Permit	Operator says digital CBL was lost. We need a hard copy of the CBL. Been requested.	5/17/2012 9:32:31 AM
Permit	Contracted permit company says they will get the Comp Nuutron/Density/Induction hard copy.	5/17/2012 9:32:25 AM

Total: 3 comment(s)