

Kubeczko, Dave

From: Kubeczko, Dave
Sent: Monday, August 20, 2012 1:48 PM
To: Kubeczko, Dave
Subject: FW: Chevron USA Inc, Fee 162Y Pad, NWNE Sec 28 T2N R102W, Rio Blanco County, Form 2A (#400310466) Review

Categories: Orange - Operator Correspondence

Scan No 2034495 CORRESPONDENCE 2A#400310466

From: Peterson, Diane L. (DLPE) [<mailto:DLPE@chevron.com>]
Sent: Friday, August 17, 2012 9:49 AM
To: Kubeczko, Dave
Subject: RE: Chevron USA Inc, Fee 162Y Pad, NWNE Sec 28 T2N R102W, Rio Blanco County, Form 2A (#400310466) Review

Chevron accepts and agrees to the Conditions of Approval.

Diane L Peterson



Regulatory Specialist Rangely & Wilson Creek, Colorado

Chevron North America Exploration and Production
CTN 675-3842
Fax 970-675-3800
Email "dlpe@chevron.com"

From: Kubeczko, Dave [<mailto:Dave.Kubeczko@state.co.us>]
Sent: Friday, August 17, 2012 9:14 AM
To: Peterson, Diane L. (DLPE)
Subject: Chevron USA Inc, Fee 162Y Pad, NWNE Sec 28 T2N R102W, Rio Blanco County, Form 2A (#400310466) Review

Diane,

I have been reviewing the Fee 162Y Pad **Form 2A** (#400310466). COGCC would like to attach the following conditions of approval (COAs) based on the data Chevron has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA) review.

1. **Water Resources (Section 14):** Form 2A indicates the distance to the nearest surface water is 2197 feet. COGCC's review indicates there is a stream located approximately 693 feet to the north. COGCC has made the change.
2. **General:** The following conditions of approval (COAs) will apply:
 - COA 5** - Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via pipeline.
 - COA 23** - Operator must ensure 110 percent secondary containment for any volume of fluids (excluding freshwater) contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well

pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.

COA 25 - If the wells are to be hydraulically stimulated, flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline or pit located on the well pad or into tanker trucks for offsite disposal. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material.

COA 49 - All personnel must be H₂S trained and proper air monitoring for H₂S must be implemented during drilling, completion, and production operations. Emergency response plan for H₂S must be onsite at all times.

COGCC would appreciate your concurrence with attaching these COAs to the Form 2A permit prior to passing the OGLA review. If you have any questions, please do not hesitate to call me at (970) 309-2514 (cell), or email. Thanks.

Dave

David A. Kubeczko, PG
Oil and Gas Location Assessment Specialist

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