



RECEIVED AUG 16 2012 COGCC/Rifle Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850 4. Contact Name: Greg Davis
2. Name of Operator: WPX Energy Rocky Mountain, LLC
3. Address: 1515 Arapahoe St., Tower 3, Suite 1000 City: Denver State: CO Zip: 80202
5. API Number: 05-045-16264-00 OGCC Facility ID Number:
6. Well/Facility Name: Kokopelli Fed 7. Well/Facility Number: 18-213D
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SWSE 18-T6S-91W
9. County: Garfield 10. Field Name: Kokopeli
11. Federal, Indian or State Lease Number: COC51146

Complete the Attachment Checklist

OP OGCC

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer
Latitude Distance to nearest property line Distance to nearest bldg, public rd, utility or RR
Longitude Distance to nearest lease line Is location in a High Density Area (rule 603b)? Yes/No NO
Ground Elevation Distance to nearest well same formation Surface owner consultation date:

GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name

CHANGE SPACING UNIT: Formation Formation Code Spacing order number Unit Acreage Unit configuration
Remove from surface bond Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual
CHANGE WELL NAME: From: To: Effective Date: NUMBER

ABANDONED LOCATION: Was location ever built? Yes No Is site ready for inspection? Yes No Date Ready for Inspection:
NOTICE OF CONTINUED SHUT IN STATUS: Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? Yes No MIT required if shut in longer than two years. Date of last MIT

SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK: Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: Report of Work Done Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2) Request to Vent or Flare E&P Waste Disposal
Change Drilling Plans Repair Well Beneficial Reuse of E&P Waste
Gross Interval Changed? Rule 502 variance requested Status Update/Change of Remediation Plans
Casing/Cementing Program Change Other: Remedial Cement Squeeze for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 8/16/12 Email: greg.j.davis@wpxenergy.com
Print Name: Greg Davis Title: Supervisor Permits

COGCC Approved: Title: NWA E Date: 8/17/12

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number:	96850	API Number:	05-045-16264-00
2. Name of Operator:	WPX Energy Rocky Mountain, LLC OGCC Facility ID #		
3. Well/Facility Name:	Kokopelli Fed	Well/Facility Number:	18-213D
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SWSE Section 18-T6S-R91W		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

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5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

**WPX ENERGY** Exploration and Production  
Bradenhead Squeeze Procedure

Wellname:	KP Fed 18-213D	Prepared By:	Ryan Olson	Date:	8/16/2012
Location:	SWSE 18 6S 91W	cell phone:	(970)987-4603		
Field:	Kokopelli				
API:	05-045-16264				

Surface Casing:	8-5/8" 32.3# set @ 847-ft
Production Casing:	4-1/2" 11.6# set @ 7,440-ft
PBTD:	7,420-ft
TOC:	1,624-ft (from Jan-11 bradenhead remediation squeeze)
Tubing:	2-3/8" tbg @ 6,959-ft
MV Completions:	MV/Cameo/Rollins (5,132' - 7,302')
Correlate Log:	Lone Wolf Wireline CBL - 1/11/11

Purpose: Remediate bradenhead pressure by squeezing with cement (has reached 295 psi since January 2011 bradenhead remediation squeeze)

Proposed Procedure:

- 1 POOH w/ 2-3/8" tbg
- 2 RIH w/ wireline to set CBP @ 3000'. Perf squeeze holes @ 1440' and pump injection test
- 3 RIH w/ cement retainer and set @ 1350'
- 4 RU cement crew and pump 150 sks of 16.2 ppg and tail in with 50 sks of 17 ppg
- 5 Displace to within 0.5 bbls of EOT
- 6 Sting out of retainer, pump 0.5 bbls of cement on top of retainer
- 7 Reverse circulate and POOH w/ tbg
- 8 Shut in well and wait on cement to set up
- 9 RIH w/ bit to drill out cement retainer and cement
- 10 Run CBL from 1700' to surface
- 11 Pressure test squeeze perms to 1000 psi
- 12 If bradenhead pressure has dissipated, proceed to step 13
- 13 RIH with 2 3/8" tbg and return to production
- 14 Submit subsequent report