

FORM

6

Rev
02/11

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

Document Number:

OGCC Operator Number: 10341

Contact Name: Karen LeBaron

Name of Operator: Puckett Land Company

Phone: (303) 763-1000

Address: 5460 S. Quebec St., Suite 250

Fax: (303) 763-1040

City: Greenwood Village State: CO Zip: 80111

Email: klebaron@puckettland.com

For Intent 24 hour notice required, Name: Longworth, Mike

Tel: (970) 812-7644

COGCC contact:

Email: mike.longworth@state.co.us

API Number 05-103-10959--

Well Name: Figure Four Ranch

Well Number: 499-14-83

Location: QtrQtr: SENE Section: 14 Township: 4S Range: 99W Meridian: 6th

County: Rio Blanco

Federal, Indian or State Lease Number:

Field Name: Wildcat

Field Number: 99999

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.703550

Longitude: -108.461931

GPS Data:

Date of Measurement: 7/30/2008

PDOP Reading: 2.9

GPS Instrument Operator's Name: Robert L. Kay

Reason for Abandonment: ☐ Dry ☐ Production for Sub-economic ☒ Mechanical Problems☒ Other Per COGCC recommendations.Casing to be pulled: ☒ Yes ☐ No Estimated Depth: 1960Fish in Hole: ☐ Yes ☒ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☒ No If yes, explain details below

Details: Per agreement with Puckett Land Company and Encana Oil & Gas (USA) Inc., Encana proposes to plug & abandon the wellbore at this time.

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Btm	Date	Method of Isolation	Plug Depth
Williams Fork		6572	6714			
Cozzette		7410	7456			

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
Surface	14-3/4"	9-5/8"	36	1900	1619	1900	0	Calc
Production	8-3/4"	5-1/2"	17	9606	1573	9606	unknown	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 9450 with 5 sacks cmt on top. CIBP #2: Depth 6520 with 5 sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>20</u> sks cmt from <u>5016</u> ft. to <u>4840</u> ft. in	Plug Type: <u>DV Tool</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 80 sacks half in. half out surface casing from 2013 ft. to 1696 ft. Plug Tagged: ☒

Set 65 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

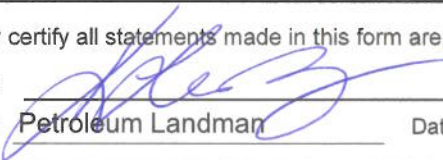
Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: 07/27/2012
*Wireline Contractor: Magna Energy Services, LLC *Cementing Contractor: Magna Energy Services, LLC
Type of Cement and Additives Used: All Cement is 15.8# Class "G" neat cement yield 1.15 cuft/sack
Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Provide Technical Detail:

Flowline/Pipeline will be abandoned per Rule 1103.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:  Print Name: Karen LaBaron
Title: Petroleum Landman Date: 8-13-12 Email: Klebaron@puckettland.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
	Cement Job Summary from Magna Energy Services, LLC
	P&A'd Wellbore Diagram

Total Attach: _____

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total:

Magna Energy Services, LLC
17509 County Road 14,
Ft. Morgan, Colorado 80701
(970)-867-9007 or (970)-867-8374 (Fax)

Job Log

Date: 7-27-12

Operator: EnCana Oil and Gas
Well name: Figure Four Ranch 499-14-83
Location: Rio Blanco, Colorado
Legals: Section 14, 4 South, 99 West
AFE #:

MIRU, blew down well, killed well with 150 bbl. brine, NDWH, NUBOP
TOH and tally 2-3/8" tubing, TIIH with 4.75" bit to 9,465', TOH
RU wireline, PU CIBP, TIIH and set at 9,450', TOH, TIIH and dump bail 5 sxs on top of CIBP
TOH, PU CIBP, TIIH and set at 6,520', TOH, TIIH and dump bail 5 sxs of cement on top of CIBP
TOH, RD wireline, TIIH with tubing to 5,016'
Load hole with 100 bbl. fresh water, Pressure test casing to 500 psi. Pressure held
Pump 20 sxs of cement and displace with 18.5 bbl. fresh water, TOH
RU wireline, TIIH and cut casing at 1,960', RD wireline, NDWH, NDBOP
TOH with 5-1/2" casing, NUWH, NUBOP
TIIH to 2,013', Pump 80 sxs of cement covering the surface casing shoe, TOH and WOC
TIIH and tag TOC at 1,696', TOH, NDBOP, Dig out and cut off well head
TIIH with 1" into surface casing to 100', pump 65 sxs of cement to surface, TOH and WOC
Welded on info plate, Back filled pit, cleaned location
RDMO

*** All cement is 15.8# Class "G" neat cement ***

Cementing contractor: Magna Energy Services, LLC
Cementing contractor supervisor: Adam Chastain
Operator supervisor: Bill Kraft
BLM Representative: Steve Halcomb
Wireline contractor: Magna Energy Services, LLC

Well Name: Figure Four Ranch 499-14-83

API #: 051031095900

Location: Sec. 14 – 4S – 99W

KB: 8,440' (28' AGL)

GL: 8,412'

County/St: Rio Blanco, CO

Created By: B. Hoyer

P&A Date: 7/27/2012

Actual P&A'd Wellbore

Date: 8/8/2012

