

**FORM
5A**

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2237056

Date Received:

06/08/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10232

2. Name of Operator: LARAMIE ENERGY II, LLC

3. Address: 1512 LARIMER ST STE 1000

City: DENVER

State: CO

Zip: 80202

4. Contact Name: RANDY NATVIG

Phone: (303) 339-4400

Fax: (303) 339-4399

5. API Number 05-045-15781-00

7. Well Name: FEDERAL

8. Location: QtrQtr: NWNE

Section: 29

Township: 6S

Range: 93W

Meridian: 6

9. Field Name: RULISON

Field Code: 75400

6. County: GARFIELD

Well Number: 29-02B

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/11/2008 End Date: Date of First Production this formation: 11/20/2008

Perforations Top: 6726 Bottom: 8324 No. Holes: 168 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: ☐

1,161,780 GALS. SLICKWATER
671,700 # 20/40 WHITE SAND
3,500 GALS. 15% HCL ACID

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Max frac gradient (psi/ft):
Total acid used in treatment (bbl): Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): Disposition method for flowback:
Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/06/2008 Hours: 24 Bbl oil: 0 Mcf Gas: 826 Bbl H2O: 96
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 826 Bbl H2O: 96 GOR: 0
Test Method: Flowing Casing PSI: 650 Tubing PSI: Choke Size: 20
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1100 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 8797 Tbg setting date: 12/10/2008 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: RANDY NATVIG
Title: DRILLING & COMPLETION Date: 6/4/2012 Email: RNATVIG@LARAMIE-ENERGY.COM

Attachment Check List

Att Doc Num	Name
2237056	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)