

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
08/17/2012

Document Number:
663800460

Overall Inspection:
Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name: <u>LONGWORTH, MIKE</u>
	<u>271951</u>	<u>334755</u>		

Operator Information:

OGCC Operator Number: 100185 Name of Operator: ENCANA OIL & GAS (USA) INC
 Address: 370 17TH ST STE 1700
 City: DENVER State: CO Zip: 80202-

Contact Information:

Contact Name	Phone	Email	Comment
AHLSTRAND, DENNIS		dennis.ahlstrand@state.co.us	
Friesen, Kathy	970-285-2665	cogcc.inspections@encana.com	

Compliance Summary:

QtrQtr: NENE Sec: 22 Twp: 7S Range: 93W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
02/15/2007	200104784	PR	PR	S	I	P	N

Inspector Comment:

RR 22-8B well not alined properly on COGCC Map

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
271951	WELL	PR	08/25/2004	GW	045-09985	ROSE RANCH 22-2A(A22W)	X
271952	WELL	PR	01/27/2006	GW	045-09986	ROSE RANCH 22-1A(A22W)	X
271953	WELL	PR	09/06/2004	GW	045-09987	ROSE RANCH 23-4A(A22W)	X
272354	WELL	PR	09/02/2004	GW	045-10059	ROSE RANCH 23-6B (A22W)	X
282368	WELL	AL	09/01/2010	LO	045-11755	ROSE RANCH 15-15A (A22W)	
282373	WELL	AL	09/01/2010	LO	045-11756	ROSE RANCH 23-4D (A22W)	
282377	WELL	AL	09/01/2010	LO	045-11757	ROSE RANCH 23-4C (A22W)	
282418	WELL	AL	09/01/2010	LO	045-11764	ROSE RANCH 22-2B (A22W)	
419695	WELL	PR	10/10/2011		045-20008	ROSE RANCH 23-4D (A22W)	X
419696	WELL	PR	10/10/2011		045-20009	ROSE RANCH 23-6B1 (A22W)	X
419698	WELL	PR	10/10/2011		045-20010	ROSE RANCH 22-9B1 (A22W)	X
419703	WELL	PR	10/10/2011		045-20014	ROSE RANCH 22-9B2 (A22W)	X
419704	WELL	PR	10/10/2011		045-20015	ROSE RANCH 22-1D (A22W)	X
419706	WELL	PR	10/10/2011		045-20016	ROSE RANCH 22-8C1 (A22W)	X
419761	WELL	PR	10/10/2011		045-20018	ROSE RANCH 22-8A1 (A22W)	X
419763	WELL	PR	10/10/2011		045-20019	ROSE RANCH 22-8B (A22W)	X
419765	WELL	PR	10/10/2011		045-20021	ROSE RANCH 23-12A1	X
419769	WELL	PR	10/10/2011		045-20022	ROSE RANCH 23-6C1 (A22W)	X

Equipment:		<u>Location Inventory</u>					
Special Purpose Pits:	1	Drilling Pits:	_____	Wells:	14	Production Pits:	_____
Condensate Tanks:	6	Water Tanks:	_____	Separators:	14	Electric Motors:	_____
Gas or Diesel Mortors:	_____	Cavity Pumps:	_____	LACT Unit:	_____	Pump Jacks:	_____
Electric Generators:	_____	Gas Pipeline:	1	Oil Pipeline:	_____	Water Pipeline:	_____
Gas Compressors:	_____	VOC Combustor:	_____	Oil Tanks:	_____	Dehydrator Units:	_____
Multi-Well Pits:	_____	Pigging Station:	1	Flare:	_____	Fuel Tanks:	_____

Location

Lease Road:				
Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory			
Main	Satisfactory			

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	Satisfactory			
CONTAINERS	Satisfactory			
WELLHEAD	Satisfactory			
BATTERY	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WEEDS	Satisfactory			
TRASH	Satisfactory	Clean location		

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
LOCATION	Satisfactory			
WELLHEAD	Satisfactory	Panel fence around 4 well group and cement baracades around the 10 well group		

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Horizontal Heated Separator	14	Satisfactory	Freshly painted		
Plunger Lift	14	Satisfactory	well heads freshly painted		

Bird Protectors	3	Satisfactory		
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Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	6	500 BBLS	STEEL AST	39.436330,107.752240

S/U/V: Satisfactory Comment: Freshly painted

Corrective Action: _____ Corrective Date: _____

Paint

Condition	Adequate
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Other (Content) _____
 Other (Capacity) _____
 Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action _____ Corrective Date _____

Comment _____

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Ignitor/Combustor	Satisfactory			

Predrill

Location ID: 334755

Site Preparation:
 Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	kubeczkod	Location is in a sensitive area because of proximity to a domestic water well and shallow groundwater; therefore either a lined drilling pit or closed loop system must be implemented.	07/30/2010
OGLA	kubeczkod	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	07/30/2010
OGLA	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	07/30/2010

OGLA	kubeczkod	Location is in a sensitive area because of close proximity to surface water, therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.	07/30/2010
OGLA	kubeczkod	Operator must implement best management practices to contain any unintentional release of fluids.	07/30/2010
OGLA	kubeczkod	Location is in a sensitive area because of proximity to a domestic water well and shallow groundwater; therefore production pits (if constructed) must be lined.	07/30/2010

Comment: Drilling operations no long in operation

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 271951 Type: WELL API Number: 045-09985 Status: PR Insp. Status: PR

Producing Well									
Comment: <input type="text"/>									
Facility ID:	271952	Type:	WELL	API Number:	045-09986	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: <input type="text"/>									
Facility ID:	271953	Type:	WELL	API Number:	045-09987	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: <input type="text"/>									
Facility ID:	272354	Type:	WELL	API Number:	045-10059	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: <input type="text"/>									
Facility ID:	419695	Type:	WELL	API Number:	045-20008	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: <input type="text"/>									
Facility ID:	419696	Type:	WELL	API Number:	045-20009	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: <input type="text"/>									
Facility ID:	419698	Type:	WELL	API Number:	045-20010	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: <input type="text"/>									
Facility ID:	419703	Type:	WELL	API Number:	045-20014	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: <input type="text"/>									
Facility ID:	419704	Type:	WELL	API Number:	045-20015	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: <input type="text"/>									
Facility ID:	419706	Type:	WELL	API Number:	045-20016	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: <input type="text"/>									
Facility ID:	419761	Type:	WELL	API Number:	045-20018	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: <input type="text"/>									
Facility ID:	419763	Type:	WELL	API Number:	045-20019	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: RR 22-8B well not alined properly on COGCC Map									

Facility ID: 419765 Type: WELL API Number: 045-20021 Status: PR Insp. Status: PR

Producing Well

Comment:

Facility ID: 419769 Type: WELL API Number: 045-20022 Status: PR Insp. Status: PR

Producing Well

Comment:

Environmental

Spills/Releases:

Type of Spill: Description: Estimated Spill Volume:
Comment:
Corrective Action: Date:
Reportable: GPS: Lat Long
Proximity to Surface Water: Depth to Ground Water:

Water Well:

DWR Receipt Num: Owner Name: GPS: Lat Long

Field Parameters:

Sample Location:

Emission Control Burner (ECB):
Comment:
Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: Date Interim Reclamation Completed:
Land Use: RANGELAND
Comment:
1003a. Debris removed? Pass CM
CA CA Date
Waste Material Onsite? Pass CM
CA CA Date
Unused or unneeded equipment onsite? Pass CM
CA CA Date
Pit, cellars, rat holes and other bores closed? Pass CM
CA CA Date
Guy line anchors removed? Pass CM
CA CA Date
Guy line anchors marked? CM

CA _____ CA Date _____

1003b. Area no longer in use? In Production areas stabilized? Pass

1003c. Compacted areas have been cross ripped? Pass

1003d. Drilling pit closed? Pass Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In

Production areas have been stabilized? Pass Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? P

Comment: _____

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Retention Ponds	Pass					
Compaction	Pass	Culverts	Pass			
Berms	Pass	Ditches	Pass			
Ditches	Pass	Waddles	Pass			
Hydro Mulch	Pass	Compaction	Pass			

Inspector Name: LONGWORTH, MIKE

S/U/V: Satisfactory Corrective Date: _____

Comment: _____

CA: _____

COGCC Comments

Comment	User	Date
RR 22-8B well not alined properly on COGCC Map	longworm	08/17/2012