

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261  
2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION  
3. Address: 730 17TH ST STE 610  
City: DENVER State: CO Zip: 80202  
4. Contact Name: CLAYTON DOKE  
Phone: (970) 669-7411  
Fax: (970) 669-4077

5. API Number 05-123-34762-00  
6. County: WELD  
7. Well Name: Hergert  
Well Number: 1-35  
8. Location: QtrQtr: NENE Section: 35 Township: 7N Range: 67W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
Treatment Date: 02/09/2012 End Date: 02/09/2012 Date of First Production this formation: 02/19/2012  
Perforations Top: 7245 Bottom: 7266 No. Holes: 84 Hole size: 041/100  
Provide a brief summary of the formation treatment: Open Hole: ☐  
281,877 gals, (205,009 gals SLF), 181,395 lbs 30/50 White  
This formation is commingled with another formation: ☐ Yes ☒ No  
Total fluid used in treatment (bbl): 6711 Max pressure during treatment (psi): 5788  
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 0.25  
Type of gas used in treatment: Max frac gradient (psi/ft): 0.90  
Total acid used in treatment (bbl): Number of staged intervals: 1  
Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 6824  
Fresh water used in treatment (bbl): 1830 Disposition method for flowback: DISPOSAL  
Total proppant used (lbs): 181395 Rule 805 green completion techniques were utilized: ☐  
Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/19/2012 Hours: 18 Bbl oil: 86 Mcf Gas: 93 Bbl H2O: 5  
Calculated 24 hour rate: Bbl oil: 115 Mcf Gas: 124 Bbl H2O: 7 GOR: 1081  
Test Method: Flowing Casing PSI: 1000 Tubing PSI: Choke Size: 012/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1220 API Gravity Oil: 42  
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:  
Reason for Non-Production:  
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt  
\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Clayton Doke

Title: Consultant Date: 6/7/2012 Email cdoke@petersonenergy.com  
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### **Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

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