FORM 5A
Rev 06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES

Document Number: 400317357

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC
3. Address: 1001 17TH STREET - SUITE #1200
City: DENVER State: CO Zip: 80202
4. Contact Name: Angela Neifert-Kraiser
Phone: (303) 606-4398
Fax: (303) 629-8272

5. API Number 05-045-20426-00
6. County: GARFIELD
7. Well Name: Federal
Well Number: PA 541-29
8. Location: QtrQtr: NWNW Section: 28 Township: 6S Range: 95W Meridian: 6
9. Field Name: PARACHUTE Field Code: 67350

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/09/2011 End Date: 11/30/2011 Date of First Production this formation: 12/11/2011

Perforations Top: 5892 Bottom: 8014 No. Holes: 168 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

4019 Gals 7 1/2% HCL; 99020040/70 Sand; 28655 Bbls Slickwater; (Summary)

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.
*All flowback water entries are total estimates based on comingled volumes

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 32674 Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Max frac gradient (psi/ft): 0.65

Total acid used in treatment (bbl): 4019 Number of staged intervals: 8

Recycled water used in treatment (bbl): 28655 Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 990200 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/18/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 965 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 965 Bbl H2O: 0 GOR: 0

Test Method: flowing Casing PSI: 779 Tubing PSI: 474 Choke Size: 13/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1073 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7800 Tbg setting date: 01/04/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

*All flowback water entries are total estimates based on comingled volumes

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Angela Neifert-Kraiser

Title: Regulatory Specialist Date: Email: angela.neifert-kraiser@wpxenergy.com

Attachment Check List

Att Doc Num	Name
400317363	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)