

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400285682

Date Received: 05/17/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779 City: DENVER State: CO Zip: 80217-
4. Contact Name: JOEL MALEFYT Phone: (720) 929-6828 Fax: (720) 929-7828

5. API Number 05-123-34401-00
6. County: WELD
7. Well Name: MARRS Well Number: 28C-28HZ
8. Location: QtrQtr: SWSE Section: 28 Township: 1N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type:

Treatment Date: 03/15/2012 End Date: Date of First Production this formation: 04/02/2012

Perforations Top: 8149 Bottom: 12233 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: [X]

FRAC'D THROUGH AN OPEN HOLE LINER FROM 8149-12233. AVERAGE TREATING PRESSURE 4717, AVERAGE RATE 58.1, TOTAL BBLs OF FLUID USED 74080, TOTAL SAND WEIGHT 3520497.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Max frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: []

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/14/2012 Hours: 24 Bbl oil: 388 Mcf Gas: 478 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 388 Mcf Gas: 478 Bbl H2O: 0 GOR: 1232

Test Method: FLOWING Casing PSI: 1613 Tubing PSI: 1258 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1258 API Gravity Oil: 44

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7671 Tbg setting date: 04/12/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JOEL MALEFYT
Title: REGULATORY ANALYST Date: 5/17/2012 Email: JOEL.MALEFYT@ANADARKO.COM
:

Attachment Check List

Att Doc Num	Name
400285682	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)