

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400261215

Date Received:

05/01/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10255  
2. Name of Operator: QUICKSILVER RESOURCES INC  
3. Address: 801 CHERRY ST - #3700 UNIT 19  
City: FT WORTH State: TX Zip: 76102  
4. Contact Name: Mark Pierce  
Phone: (817) 6654002  
Fax: (817) 6655009

5. API Number 05-081-07654-00  
6. County: MOFFAT  
7. Well Name: WEBER FEDERAL  
Well Number: 32-04  
8. Location: QtrQtr: SWNE Section: 4 Township: 6N Range: 92W Meridian: 6  
9. Field Name: MOFFAT Field Code: 55700

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/31/2011 End Date: Date of First Production this formation: 03/10/2012

Perforations Top: 6846 Bottom: 7570 No. Holes: 90 Hole size: 3 + 1/8

Provide a brief summary of the formation treatment: Open Hole: ☒

301518 gals of fluid. 199008 lbs of 20/40 White sand. 154540 lbs. of 20/40 CRC sand.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Max frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/11/2012 Hours: 24 Bbl oil: 9 Mcf Gas: 53 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 9 Mcf Gas: 53 Bbl H2O: 0 GOR: 5889

Test Method: Flowing Casing PSI: 30 Tubing PSI: 110 Choke Size:

Gas Disposition: Gas Type: WET Btu Gas: 1280 API Gravity Oil: 42

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7591 Tbg setting date: 10/29/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Mark Pierce

Title: Regulatory Analyst Date: 5/1/2012 Email mpierce@qrinc.com  
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### **Attachment Check List**

Att Doc Num	Name
400261215	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	Preliminary form 5 #400190404 should have been marked "final." Off hold;form 5 approved.	8/16/2012 12:55:21 PM
Permit	On Hold pending form 5 approval.	7/5/2012 9:06:05 AM

Total: 2 comment(s)