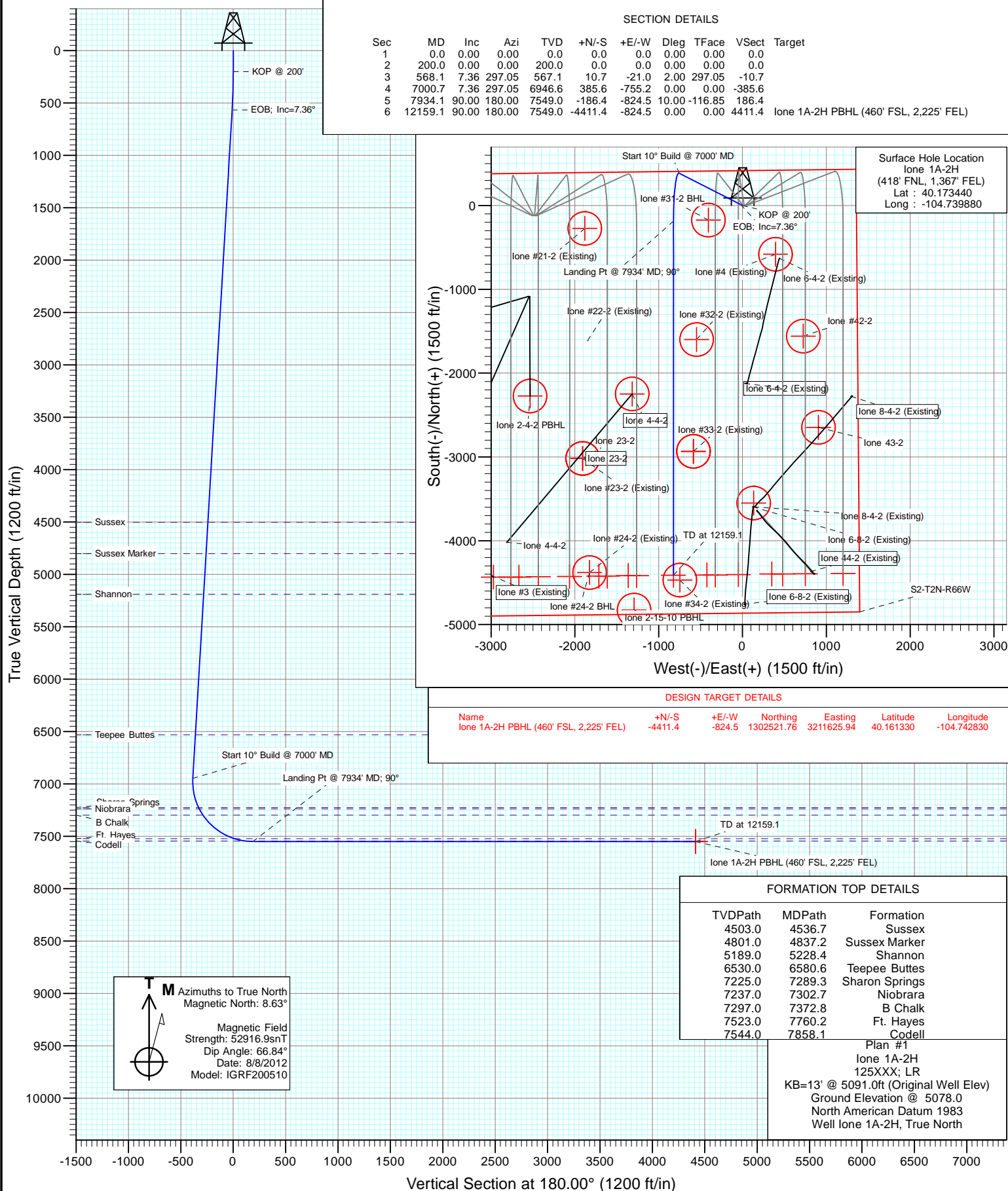




Project: DJ Wattenberg
Site: NWN S2-T2N-R66W (lone)
Well: lone 1A-2H
Wellbore: HZ
Design: Plan #1



Cathedral Energy Services

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well lone 1A-2H
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	KB=13' @ 5091.0ft (Original Well Elev)
Project:	DJ Wattenberg	MD Reference:	KB=13' @ 5091.0ft (Original Well Elev)
Site:	NWNE S2-T2N-R66W (lone)	North Reference:	True
Well:	lone 1A-2H	Survey Calculation Method:	Minimum Curvature
Wellbore:	HZ		
Design:	Plan #1		

Project	DJ Wattenberg		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Colorado Northern Zone		

Site		NWNE S2-T2N-R66W (lone)			
Site Position:		Northing:	1,306,798.50 ft	Latitude:	40.173110
From:	Lat/Long	Easting:	3,209,901.52 ft	Longitude:	-104.748870
Position Uncertainty:	0.0 ft	Slot Radius:	13.200 in	Grid Convergence:	0.49 °

Well	lone 1A-2H					
Well Position	+N/-S	0.0 ft	Northing:	1,306,940.10 ft	Latitude:	40.173440
	+E/-W	0.0 ft	Easting:	3,212,412.59 ft	Longitude:	-104.739880
Position Uncertainty		0.0 ft	Wellhead Elevation:	ft	Ground Level:	5,078.0 ft

Wellbore	HZ				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	8/8/2012	8.63	66.84	52,917

Design	Plan #1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	180.00

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.00	0.00	0.00	0.00	
568.1	7.36	297.05	567.1	10.7	-21.0	2.00	2.00	0.00	297.05	
7,000.7	7.36	297.05	6,946.6	385.6	-755.2	0.00	0.00	0.00	0.00	
7,934.1	90.00	180.00	7,549.0	-186.4	-824.5	10.00	8.85	-12.54	-116.85	
12,159.1	90.00	180.00	7,549.0	-4,411.4	-824.5	0.00	0.00	0.00	0.00	lone 1A-2H PBHL (46

Cathedral Energy Services

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well lone 1A-2H
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	KB=13' @ 5091.0ft (Original Well Elev)
Project:	DJ Wattenberg	MD Reference:	KB=13' @ 5091.0ft (Original Well Elev)
Site:	NWNE S2-T2N-R66W (lone)	North Reference:	True
Well:	lone 1A-2H	Survey Calculation Method:	Minimum Curvature
Wellbore:	HZ		
Design:	Plan #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	KOP @ 200'
300.0	2.00	297.05	300.0	0.8	-1.6	-0.8	2.00	2.00	
400.0	4.00	297.05	399.8	3.2	-6.2	-3.2	2.00	2.00	
500.0	6.00	297.05	499.5	7.1	-14.0	-7.1	2.00	2.00	
568.1	7.36	297.05	567.1	10.7	-21.0	-10.7	2.00	2.00	EOB; Inc=7.36°
600.0	7.36	297.05	598.7	12.6	-24.7	-12.6	0.00	0.00	
700.0	7.36	297.05	697.9	18.4	-36.1	-18.4	0.00	0.00	
800.0	7.36	297.05	797.1	24.3	-47.5	-24.3	0.00	0.00	
900.0	7.36	297.05	896.3	30.1	-58.9	-30.1	0.00	0.00	
1,000.0	7.36	297.05	995.4	35.9	-70.3	-35.9	0.00	0.00	
1,100.0	7.36	297.05	1,094.6	41.7	-81.7	-41.7	0.00	0.00	
1,200.0	7.36	297.05	1,193.8	47.6	-93.2	-47.6	0.00	0.00	
1,300.0	7.36	297.05	1,293.0	53.4	-104.6	-53.4	0.00	0.00	
1,400.0	7.36	297.05	1,392.1	59.2	-116.0	-59.2	0.00	0.00	
1,500.0	7.36	297.05	1,491.3	65.0	-127.4	-65.0	0.00	0.00	
1,600.0	7.36	297.05	1,590.5	70.9	-138.8	-70.9	0.00	0.00	
1,700.0	7.36	297.05	1,689.7	76.7	-150.2	-76.7	0.00	0.00	
1,800.0	7.36	297.05	1,788.8	82.5	-161.6	-82.5	0.00	0.00	
1,900.0	7.36	297.05	1,888.0	88.3	-173.0	-88.3	0.00	0.00	
2,000.0	7.36	297.05	1,987.2	94.2	-184.5	-94.2	0.00	0.00	
2,100.0	7.36	297.05	2,086.4	100.0	-195.9	-100.0	0.00	0.00	
2,200.0	7.36	297.05	2,185.5	105.8	-207.3	-105.8	0.00	0.00	
2,300.0	7.36	297.05	2,284.7	111.7	-218.7	-111.7	0.00	0.00	
2,400.0	7.36	297.05	2,383.9	117.5	-230.1	-117.5	0.00	0.00	
2,500.0	7.36	297.05	2,483.1	123.3	-241.5	-123.3	0.00	0.00	
2,600.0	7.36	297.05	2,582.2	129.1	-252.9	-129.1	0.00	0.00	
2,700.0	7.36	297.05	2,681.4	135.0	-264.3	-135.0	0.00	0.00	
2,800.0	7.36	297.05	2,780.6	140.8	-275.8	-140.8	0.00	0.00	
2,900.0	7.36	297.05	2,879.8	146.6	-287.2	-146.6	0.00	0.00	
3,000.0	7.36	297.05	2,978.9	152.4	-298.6	-152.4	0.00	0.00	
3,100.0	7.36	297.05	3,078.1	158.3	-310.0	-158.3	0.00	0.00	
3,200.0	7.36	297.05	3,177.3	164.1	-321.4	-164.1	0.00	0.00	
3,300.0	7.36	297.05	3,276.5	169.9	-332.8	-169.9	0.00	0.00	
3,400.0	7.36	297.05	3,375.6	175.7	-344.2	-175.7	0.00	0.00	
3,500.0	7.36	297.05	3,474.8	181.6	-355.6	-181.6	0.00	0.00	
3,600.0	7.36	297.05	3,574.0	187.4	-367.1	-187.4	0.00	0.00	
3,700.0	7.36	297.05	3,673.2	193.2	-378.5	-193.2	0.00	0.00	
3,800.0	7.36	297.05	3,772.3	199.1	-389.9	-199.1	0.00	0.00	
3,900.0	7.36	297.05	3,871.5	204.9	-401.3	-204.9	0.00	0.00	
4,000.0	7.36	297.05	3,970.7	210.7	-412.7	-210.7	0.00	0.00	
4,100.0	7.36	297.05	4,069.9	216.5	-424.1	-216.5	0.00	0.00	
4,200.0	7.36	297.05	4,169.0	222.4	-435.5	-222.4	0.00	0.00	
4,300.0	7.36	297.05	4,268.2	228.2	-447.0	-228.2	0.00	0.00	
4,400.0	7.36	297.05	4,367.4	234.0	-458.4	-234.0	0.00	0.00	
4,500.0	7.36	297.05	4,466.6	239.8	-469.8	-239.8	0.00	0.00	
4,536.7	7.36	297.05	4,503.0	242.0	-474.0	-242.0	0.00	0.00	Sussex
4,600.0	7.36	297.05	4,565.7	245.7	-481.2	-245.7	0.00	0.00	
4,700.0	7.36	297.05	4,664.9	251.5	-492.6	-251.5	0.00	0.00	
4,800.0	7.36	297.05	4,764.1	257.3	-504.0	-257.3	0.00	0.00	
4,837.2	7.36	297.05	4,801.0	259.5	-508.3	-259.5	0.00	0.00	Sussex Marker

Cathedral Energy Services

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well lone 1A-2H
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	KB=13' @ 5091.0ft (Original Well Elev)
Project:	DJ Wattenberg	MD Reference:	KB=13' @ 5091.0ft (Original Well Elev)
Site:	NWNE S2-T2N-R66W (lone)	North Reference:	True
Well:	lone 1A-2H	Survey Calculation Method:	Minimum Curvature
Wellbore:	HZ		
Design:	Plan #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
4,900.0	7.36	297.05	4,863.3	263.1	-515.4	-263.1	0.00	0.00	
5,000.0	7.36	297.05	4,962.4	269.0	-526.8	-269.0	0.00	0.00	
5,100.0	7.36	297.05	5,061.6	274.8	-538.3	-274.8	0.00	0.00	
5,200.0	7.36	297.05	5,160.8	280.6	-549.7	-280.6	0.00	0.00	
5,228.4	7.36	297.05	5,189.0	282.3	-552.9	-282.3	0.00	0.00	Shannon
5,300.0	7.36	297.05	5,260.0	286.5	-561.1	-286.5	0.00	0.00	
5,400.0	7.36	297.05	5,359.2	292.3	-572.5	-292.3	0.00	0.00	
5,500.0	7.36	297.05	5,458.3	298.1	-583.9	-298.1	0.00	0.00	
5,600.0	7.36	297.05	5,557.5	303.9	-595.3	-303.9	0.00	0.00	
5,700.0	7.36	297.05	5,656.7	309.8	-606.7	-309.8	0.00	0.00	
5,800.0	7.36	297.05	5,755.9	315.6	-618.1	-315.6	0.00	0.00	
5,900.0	7.36	297.05	5,855.0	321.4	-629.6	-321.4	0.00	0.00	
6,000.0	7.36	297.05	5,954.2	327.2	-641.0	-327.2	0.00	0.00	
6,100.0	7.36	297.05	6,053.4	333.1	-652.4	-333.1	0.00	0.00	
6,200.0	7.36	297.05	6,152.6	338.9	-663.8	-338.9	0.00	0.00	
6,300.0	7.36	297.05	6,251.7	344.7	-675.2	-344.7	0.00	0.00	
6,400.0	7.36	297.05	6,350.9	350.6	-686.6	-350.6	0.00	0.00	
6,500.0	7.36	297.05	6,450.1	356.4	-698.0	-356.4	0.00	0.00	
6,580.6	7.36	297.05	6,530.0	361.1	-707.2	-361.1	0.00	0.00	Teepee Buttes
6,600.0	7.36	297.05	6,549.3	362.2	-709.5	-362.2	0.00	0.00	
6,700.0	7.36	297.05	6,648.4	368.0	-720.9	-368.0	0.00	0.00	
6,800.0	7.36	297.05	6,747.6	373.9	-732.3	-373.9	0.00	0.00	
6,900.0	7.36	297.05	6,846.8	379.7	-743.7	-379.7	0.00	0.00	
7,000.0	7.36	297.05	6,946.0	385.5	-755.1	-385.5	0.00	0.00	
7,000.7	7.36	297.05	6,946.6	385.6	-755.2	-385.6	0.00	0.00	Start 10° Build @ 7000' MD
7,100.0	9.29	224.69	7,045.1	382.7	-766.5	-382.7	10.00	1.94	
7,200.0	17.81	200.99	7,142.3	362.7	-777.7	-362.7	10.00	8.52	
7,289.3	26.29	193.47	7,225.0	330.6	-787.2	-330.6	10.00	9.51	Sharon Springs
7,300.0	27.33	192.86	7,234.6	325.9	-788.3	-325.9	10.00	9.67	
7,302.7	27.60	192.72	7,237.0	324.7	-788.6	-324.7	10.00	9.69	Niobrara
7,372.8	34.42	189.67	7,297.0	289.3	-795.5	-289.3	10.00	9.75	B Chalk
7,400.0	37.09	188.75	7,319.1	273.6	-798.0	-273.6	10.00	9.81	
7,500.0	46.95	186.17	7,393.3	207.3	-806.6	-207.3	10.00	9.85	
7,600.0	56.84	184.31	7,455.0	129.0	-813.7	-129.0	10.00	9.89	
7,700.0	66.75	182.83	7,502.2	41.2	-819.1	-41.2	10.00	9.92	
7,760.2	72.73	182.05	7,523.0	-15.2	-821.5	15.2	10.00	9.93	Ft. Hayes
7,800.0	76.68	181.56	7,533.5	-53.6	-822.7	53.6	10.00	9.93	
7,858.1	82.45	180.87	7,544.0	-110.7	-823.9	110.7	10.00	9.93	Codell
7,900.0	86.61	180.39	7,548.0	-152.4	-824.4	152.4	10.00	9.93	
7,934.1	90.00	180.00	7,549.0	-186.4	-824.5	186.4	10.00	9.93	Landing Pt @ 7934' MD; 90°
8,000.0	90.00	180.00	7,549.0	-252.4	-824.5	252.4	0.00	0.00	
8,100.0	90.00	180.00	7,549.0	-352.4	-824.5	352.4	0.00	0.00	
8,200.0	90.00	180.00	7,549.0	-452.4	-824.5	452.4	0.00	0.00	
8,300.0	90.00	180.00	7,549.0	-552.4	-824.5	552.4	0.00	0.00	
8,400.0	90.00	180.00	7,549.0	-652.4	-824.5	652.4	0.00	0.00	
8,500.0	90.00	180.00	7,549.0	-752.4	-824.5	752.4	0.00	0.00	
8,600.0	90.00	180.00	7,549.0	-852.4	-824.5	852.4	0.00	0.00	
8,700.0	90.00	180.00	7,549.0	-952.4	-824.5	952.4	0.00	0.00	
8,800.0	90.00	180.00	7,549.0	-1,052.4	-824.5	1,052.4	0.00	0.00	
8,900.0	90.00	180.00	7,549.0	-1,152.4	-824.5	1,152.4	0.00	0.00	
9,000.0	90.00	180.00	7,549.0	-1,252.4	-824.5	1,252.4	0.00	0.00	
9,100.0	90.00	180.00	7,549.0	-1,352.4	-824.5	1,352.4	0.00	0.00	

Cathedral Energy Services

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well lone 1A-2H
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	KB=13' @ 5091.0ft (Original Well Elev)
Project:	DJ Wattenberg	MD Reference:	KB=13' @ 5091.0ft (Original Well Elev)
Site:	NWNE S2-T2N-R66W (lone)	North Reference:	True
Well:	lone 1A-2H	Survey Calculation Method:	Minimum Curvature
Wellbore:	HZ		
Design:	Plan #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
9,200.0	90.00	180.00	7,549.0	-1,452.4	-824.5	1,452.4	0.00	0.00	
9,300.0	90.00	180.00	7,549.0	-1,552.4	-824.5	1,552.4	0.00	0.00	
9,400.0	90.00	180.00	7,549.0	-1,652.4	-824.5	1,652.4	0.00	0.00	
9,500.0	90.00	180.00	7,549.0	-1,752.4	-824.5	1,752.4	0.00	0.00	
9,600.0	90.00	180.00	7,549.0	-1,852.4	-824.5	1,852.4	0.00	0.00	
9,700.0	90.00	180.00	7,549.0	-1,952.4	-824.5	1,952.4	0.00	0.00	
9,800.0	90.00	180.00	7,549.0	-2,052.4	-824.5	2,052.4	0.00	0.00	
9,900.0	90.00	180.00	7,549.0	-2,152.4	-824.5	2,152.4	0.00	0.00	
10,000.0	90.00	180.00	7,549.0	-2,252.4	-824.5	2,252.4	0.00	0.00	
10,100.0	90.00	180.00	7,549.0	-2,352.4	-824.5	2,352.4	0.00	0.00	
10,200.0	90.00	180.00	7,549.0	-2,452.4	-824.5	2,452.4	0.00	0.00	
10,300.0	90.00	180.00	7,549.0	-2,552.4	-824.5	2,552.4	0.00	0.00	
10,400.0	90.00	180.00	7,549.0	-2,652.4	-824.5	2,652.4	0.00	0.00	
10,500.0	90.00	180.00	7,549.0	-2,752.4	-824.5	2,752.4	0.00	0.00	
10,600.0	90.00	180.00	7,549.0	-2,852.4	-824.5	2,852.4	0.00	0.00	
10,700.0	90.00	180.00	7,549.0	-2,952.4	-824.5	2,952.4	0.00	0.00	
10,800.0	90.00	180.00	7,549.0	-3,052.4	-824.5	3,052.4	0.00	0.00	
10,900.0	90.00	180.00	7,549.0	-3,152.4	-824.5	3,152.4	0.00	0.00	
11,000.0	90.00	180.00	7,549.0	-3,252.4	-824.5	3,252.4	0.00	0.00	
11,100.0	90.00	180.00	7,549.0	-3,352.4	-824.5	3,352.4	0.00	0.00	
11,200.0	90.00	180.00	7,549.0	-3,452.4	-824.5	3,452.4	0.00	0.00	
11,300.0	90.00	180.00	7,549.0	-3,552.4	-824.5	3,552.4	0.00	0.00	
11,400.0	90.00	180.00	7,549.0	-3,652.4	-824.5	3,652.4	0.00	0.00	
11,500.0	90.00	180.00	7,549.0	-3,752.4	-824.5	3,752.4	0.00	0.00	
11,600.0	90.00	180.00	7,549.0	-3,852.4	-824.5	3,852.4	0.00	0.00	
11,700.0	90.00	180.00	7,549.0	-3,952.4	-824.5	3,952.4	0.00	0.00	
11,800.0	90.00	180.00	7,549.0	-4,052.4	-824.5	4,052.4	0.00	0.00	
11,900.0	90.00	180.00	7,549.0	-4,152.4	-824.5	4,152.4	0.00	0.00	
12,000.0	90.00	180.00	7,549.0	-4,252.4	-824.5	4,252.4	0.00	0.00	
12,100.0	90.00	180.00	7,549.0	-4,352.4	-824.5	4,352.4	0.00	0.00	
12,159.1	90.00	180.00	7,549.0	-4,411.4	-824.5	4,411.4	0.00	0.00	TD at 12159.1 - lone 1A-2H PBHL (460' FSL, 2,

Targets									
Target Name									
- hit/miss target	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
- Shape									
lone 1A-2H PBHL (460' - plan hits target center - Point	0.00	0.00	7,549.0	-4,411.4	-824.5	1,302,521.76	3,211,625.94	40.161330	-104.742830

Cathedral Energy Services

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well lone 1A-2H
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	KB=13' @ 5091.0ft (Original Well Elev)
Project:	DJ Wattenberg	MD Reference:	KB=13' @ 5091.0ft (Original Well Elev)
Site:	NWNE S2-T2N-R66W (lone)	North Reference:	True
Well:	lone 1A-2H	Survey Calculation Method:	Minimum Curvature
Wellbore:	HZ		
Design:	Plan #1		

Formations						
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)	
4,536.7	4,503.0	Sussex				
4,837.2	4,801.0	Sussex Marker				
5,228.4	5,189.0	Shannon				
6,580.6	6,530.0	Teepee Buttes				
7,289.3	7,225.0	Sharon Springs				
7,302.7	7,237.0	Niobrara				
7,372.8	7,297.0	B Chalk				
7,760.2	7,523.0	Ft. Hayes				
7,858.1	7,544.0	Codell				

Plan Annotations				
Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
200.0	200.0	0.0	0.0	KOP @ 200'
568.1	567.1	10.7	-21.0	EOB; Inc=7.36°
7,000.7	6,946.6	385.6	-755.2	Start 10° Build @ 7000' MD
7,934.1	7,549.0	-186.4	-824.5	Landing Pt @ 7934' MD; 90°
12,159.1	7,549.0	-4,411.4	-824.5	TD at 12159.1

EnCana Oil & Gas (USA) Inc

DJ Wattenberg

NWNE S2-T2N-R66W (lone)

lone 1A-2H

HZ

Plan #1

Anticollision Report

15 August, 2012

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well lone 1A-2H
Project:	DJ Wattenberg	TVD Reference:	KB=13' @ 5091.0ft (Original Well Elev)
Reference Site:	NWNE S2-T2N-R66W (lone)	MD Reference:	KB=13' @ 5091.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	lone 1A-2H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Reference	Plan #1		
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
Interpolation Method:	MD Interval 100.0ft	Error Model:	Systematic Ellipse
Depth Range:	Unlimited	Scan Method:	Closest Approach 3D
Results Limited by:	Maximum center-center distance of 500.0ft	Error Surface:	Elliptical Conic
Warning Levels Evaluated at:	2.00 Sigma		

Survey Tool Program	Date	8/15/2012		
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
0.0	12,159.1	Plan #1 (HZ)	MWD	Geolink MWD

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well lone 1A-2H
Project:	DJ Wattenberg	TVD Reference:	KB=13' @ 5091.0ft (Original Well Elev)
Reference Site:	NWNE S2-T2N-R66W (lone)	MD Reference:	KB=13' @ 5091.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	lone 1A-2H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Summary

Site Name Offset Well - Wellbore - Design	Reference	Offset	Distance		Separation	Warning
	Measured Depth (ft)	Measured Depth (ft)	Between Centres (ft)	Between Ellipses (ft)		
NWNE S2-T2N-R66W (lone)						
lone 1B-2H - HZ - Plan #1	200.0	200.0	8.4	7.7	12.843	CC, ES
lone 1B-2H - HZ - Plan #1	300.0	300.0	10.0	9.0	9.950	SF
lone 1C-2H - HZ - Plan #1	200.0	200.0	19.6	18.9	29.967	CC, ES
lone 1C-2H - HZ - Plan #1	400.0	399.8	26.0	24.6	19.211	SF
lone 1D-2H - HZ - Plan #1	200.0	200.0	27.9	27.3	42.810	CC, ES
lone 1D-2H - HZ - Plan #1	500.0	499.5	42.5	40.8	24.990	SF
lone 1E-2H - HZ - Plan #1	200.0	200.0	39.1	38.5	59.934	CC, ES
lone 1E-2H - HZ - Plan #1	500.0	498.0	54.9	53.2	32.247	SF
lone 1F-2H - HZ - Plan #1	200.0	200.0	47.5	46.9	72.776	CC, ES
lone 1F-2H - HZ - Plan #1	500.0	492.8	75.8	74.1	44.364	SF
lone 2A-2H - HZ - Plan #1						Out of range
lone 2B-2H - HZ - Plan #1						Out of range
lone 2C-2H - HZ - Plan #1						Out of range
lone 2D-2H - HZ - Plan #1						Out of range
lone 2E-2H - HZ - Plan #1						Out of range
lone 2F-2H - HZ - Plan #1						Out of range
lone 2G-2H - HZ - Plan #1						Out of range
NWSW S2-T2N-R66W (lone)						
lone #11-2 (Existing) - DD - Plan #1						Out of range
lone #12-2B - DD - Plan #1						Out of range
lone #13 (Existing) - HZ - Plan #1						Out of range
lone #13-2 - DD - Plan #1						Out of range
lone #21-2 (Existing) - DD - Plan #1						Out of range
lone #22-2 (Existing) - DD - Plan #1						Out of range
lone #23-2 (Existing) - DD - Plan #1						Out of range
lone #24-2 (Existing) - DD - Plan #1						Out of range
lone #3 (Existing) - DD - DD						Out of range
lone #31-2 (Existing) - DD - Plan #1	2,599.0	2,586.2	340.0	328.7	30.115	CC
lone #31-2 (Existing) - DD - Plan #1	2,700.0	2,686.4	340.3	328.5	28.959	ES
lone #31-2 (Existing) - DD - Plan #1	8,000.0	7,554.0	424.4	396.5	15.225	SF
lone #32-2 (Existing) - DD - Plan #1	9,346.9	7,554.0	276.5	230.7	6.034	CC, ES
lone #32-2 (Existing) - DD - Plan #1	9,400.0	7,554.0	281.5	234.9	6.033	SF
lone #33-2 (Existing) - DD - Plan #1	10,680.9	7,534.0	239.0	171.0	3.516	CC, ES
lone #33-2 (Existing) - DD - Plan #1	10,700.0	7,534.0	239.8	171.5	3.511	SF
lone #34-2 (Existing) - DD - Plan #1	12,159.1	7,525.0	96.0	2.7	1.029	Level 2, CC, ES, SF
lone #4 (Existing) - DD - Plan #1						Out of range
lone #42-2 - DD - Plan #1						Out of range
lone 0-2-2 - DD - Plan #1						Out of range
lone 0-4-2 - DD - Plan #1						Out of range
lone 0-6-2 - Wellbore #1 - Plan #1						Out of range
lone 13-2 - Wellbore #1 - Wellbore #1						Out of range
lone 23-2 - Wellbore #1 - Wellbore #1						Out of range
lone 2-4-2 - DD - Plan #1						Out of range
lone 33-2 - Wellbore #1 - Wellbore #1	10,680.8	7,504.0	239.1	177.7	3.895	CC, ES
lone 33-2 - Wellbore #1 - Wellbore #1	10,700.0	7,504.0	239.9	178.2	3.887	SF
lone 43-2 - Wellbore #1 - Wellbore #1						Out of range
lone 4-4-2 - Wellbore #1 - Plan #1	9,995.2	7,982.7	491.8	413.9	6.307	CC
lone 4-4-2 - Wellbore #1 - Plan #1	10,000.0	7,982.7	491.9	413.8	6.301	ES, SF
lone 6-4-2 (Existing) - Existing - Existing						Out of range
lone 6-8-2 (Existing) - Existing - Existing						Out of range
lone 8-4-2 (Existing) - Existing - Existing						Out of range

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well lone 1A-2H
Project:	DJ Wattenberg	TVD Reference:	KB=13' @ 5091.0ft (Original Well Elev)
Reference Site:	NWNE S2-T2N-R66W (lone)	MD Reference:	KB=13' @ 5091.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	lone 1A-2H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Summary						
Site Name	Reference Measured Depth (ft)	Offset Measured Depth (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Separation Factor	Warning
Offset Well - Wellbore - Design						
S2-T2N-R67W (Echevarria)						
lone 44-2 (Existing) - DD - DD						Out of range
lone 44-2 (Existing) - DD - Plan #1						Out of range
lone 44-2 (Existing) - DD - Plan #2						Out of range

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well lone 1A-2H
Project:	DJ Wattenberg	TVD Reference:	KB=13' @ 5091.0ft (Original Well Elev)
Reference Site:	NWNE S2-T2N-R66W (lone)	MD Reference:	KB=13' @ 5091.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	lone 1A-2H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design NWNE S2-T2N-R66W (lone) - lone 1B-2H - HZ - Plan #1													Offset Site Error: 0.0 ft	
Survey Program: O-MWD													Offset Well Error: 0.0 ft	
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
0.0	0.0	0.0	0.0	0.0	0.0	90.06	0.0	8.4	8.4					
100.0	100.0	100.0	100.0	0.2	0.2	90.06	0.0	8.4	8.4	8.1	0.30	27.605		
200.0	200.0	200.0	200.0	0.3	0.3	90.06	0.0	8.4	8.4	7.7	0.65	12.843 CC, ES		
300.0	300.0	300.0	300.0	0.5	0.5	157.55	0.0	8.4	10.0	9.0	1.00	9.950 SF		
400.0	399.8	399.8	399.8	0.7	0.7	165.21	0.0	8.4	14.9	13.6	1.35	11.063		
500.0	499.5	500.1	500.1	0.9	0.9	168.08	1.4	7.3	22.1	20.4	1.70	12.978		
600.0	598.7	600.5	600.4	1.2	1.0	166.77	5.5	4.1	29.6	27.6	2.06	14.403		
700.0	697.9	700.5	700.1	1.5	1.2	163.72	11.7	-0.7	36.0	33.6	2.43	14.812		
800.0	797.1	800.3	799.5	1.7	1.4	161.48	18.0	-5.6	42.4	39.6	2.82	15.051		
900.0	896.3	900.1	899.0	2.0	1.7	159.82	24.2	-10.5	48.8	45.6	3.21	15.214		
1,000.0	995.4	999.9	998.5	2.3	1.9	158.55	30.5	-15.4	55.3	51.7	3.61	15.328		
1,100.0	1,094.6	1,099.7	1,097.9	2.6	2.1	157.55	36.8	-20.3	61.7	57.7	4.01	15.410		
1,200.0	1,193.8	1,199.5	1,197.4	2.8	2.3	156.73	43.0	-25.2	68.2	63.8	4.41	15.470		
1,300.0	1,293.0	1,299.2	1,296.9	3.1	2.5	156.06	49.3	-30.1	74.7	69.9	4.82	15.514		
1,400.0	1,392.1	1,399.0	1,396.3	3.4	2.7	155.50	55.6	-35.0	81.2	76.0	5.22	15.549		
1,500.0	1,491.3	1,498.8	1,495.8	3.7	3.0	155.02	61.9	-39.8	87.7	82.1	5.63	15.575		
1,600.0	1,590.5	1,598.6	1,595.3	4.0	3.2	154.60	68.1	-44.7	94.2	88.2	6.04	15.596		
1,700.0	1,689.7	1,698.4	1,694.7	4.3	3.4	154.24	74.4	-49.6	100.7	94.3	6.45	15.612		
1,800.0	1,788.8	1,798.2	1,794.2	4.5	3.6	153.92	80.7	-54.5	107.3	100.4	6.87	15.625		
1,900.0	1,888.0	1,898.0	1,893.7	4.8	3.8	153.64	86.9	-59.4	113.8	106.5	7.28	15.636		
2,000.0	1,987.2	1,997.7	1,993.1	5.1	4.1	153.39	93.2	-64.3	120.3	112.6	7.69	15.644		
2,100.0	2,086.4	2,097.5	2,092.6	5.4	4.3	153.17	99.5	-69.2	126.8	118.7	8.10	15.651		
2,200.0	2,185.5	2,197.3	2,192.1	5.7	4.5	152.96	105.7	-74.1	133.4	124.9	8.52	15.657		
2,300.0	2,284.7	2,297.1	2,291.6	6.0	4.7	152.78	112.0	-79.0	139.9	131.0	8.93	15.662		
2,400.0	2,383.9	2,396.9	2,391.0	6.2	5.0	152.61	118.3	-83.8	146.4	137.1	9.35	15.666		
2,500.0	2,483.1	2,496.7	2,490.5	6.5	5.2	152.46	124.5	-88.7	153.0	143.2	9.76	15.669		
2,600.0	2,582.2	2,596.5	2,590.0	6.8	5.4	152.32	130.8	-93.6	159.5	149.3	10.18	15.672		
2,700.0	2,681.4	2,696.2	2,689.4	7.1	5.6	152.19	137.1	-98.5	166.1	155.5	10.59	15.674		
2,800.0	2,780.6	2,796.0	2,788.9	7.4	5.8	152.07	143.4	-103.4	172.6	161.6	11.01	15.676		
2,900.0	2,879.8	2,895.8	2,888.4	7.7	6.1	151.96	149.6	-108.3	179.1	167.7	11.43	15.678		
3,000.0	2,978.9	2,995.6	2,987.8	7.9	6.3	151.86	155.9	-113.2	185.7	173.8	11.84	15.679		
3,100.0	3,078.1	3,095.4	3,087.3	8.2	6.5	151.76	162.2	-118.1	192.2	179.9	12.26	15.681		
3,200.0	3,177.3	3,195.2	3,186.8	8.5	6.7	151.67	168.4	-122.9	198.7	186.1	12.67	15.682		
3,300.0	3,276.5	3,295.0	3,286.2	8.8	6.9	151.59	174.7	-127.8	205.3	192.2	13.09	15.682		
3,400.0	3,375.6	3,394.7	3,385.7	9.1	7.2	151.51	181.0	-132.7	211.8	198.3	13.51	15.683		
3,500.0	3,474.8	3,494.5	3,485.2	9.4	7.4	151.43	187.2	-137.6	218.4	204.4	13.92	15.684		
3,600.0	3,574.0	3,594.3	3,584.6	9.7	7.6	151.36	193.5	-142.5	224.9	210.6	14.34	15.684		
3,700.0	3,673.2	3,694.1	3,684.1	9.9	7.8	151.30	199.8	-147.4	231.4	216.7	14.76	15.684		
3,800.0	3,772.3	3,793.9	3,783.6	10.2	8.1	151.24	206.0	-152.3	238.0	222.8	15.17	15.685		
3,900.0	3,871.5	3,893.7	3,883.0	10.5	8.3	151.18	212.3	-157.2	244.5	228.9	15.59	15.685		
4,000.0	3,970.7	3,993.5	3,982.5	10.8	8.5	151.12	218.6	-162.0	251.1	235.1	16.01	15.685		
4,100.0	4,069.9	4,093.2	4,082.0	11.1	8.7	151.07	224.9	-166.9	257.6	241.2	16.42	15.685		
4,200.0	4,169.0	4,193.0	4,181.5	11.4	9.0	151.02	231.1	-171.8	264.2	247.3	16.84	15.685		
4,300.0	4,268.2	4,292.8	4,280.9	11.6	9.2	150.97	237.4	-176.7	270.7	253.4	17.26	15.685		
4,400.0	4,367.4	4,392.6	4,380.4	11.9	9.4	150.92	243.7	-181.6	277.2	259.6	17.68	15.685		
4,500.0	4,466.6	4,492.4	4,479.9	12.2	9.6	150.88	249.9	-186.5	283.8	265.7	18.09	15.685		
4,600.0	4,565.7	4,592.2	4,579.3	12.5	9.8	150.84	256.2	-191.4	290.3	271.8	18.51	15.685		
4,700.0	4,664.9	4,692.0	4,678.8	12.8	10.1	150.80	262.5	-196.3	296.9	277.9	18.93	15.685		
4,800.0	4,764.1	4,791.7	4,778.3	13.1	10.3	150.76	268.7	-201.1	303.4	284.1	19.34	15.685		
4,900.0	4,863.3	4,891.5	4,877.7	13.4	10.5	150.73	275.0	-206.0	310.0	290.2	19.76	15.685		
5,000.0	4,962.4	4,991.3	4,977.2	13.6	10.7	150.69	281.3	-210.9	316.5	296.3	20.18	15.685		
5,100.0	5,061.6	5,091.1	5,076.7	13.9	11.0	150.66	287.5	-215.8	323.0	302.5	20.60	15.685		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well lone 1A-2H
Project:	DJ Wattenberg	TVD Reference:	KB=13' @ 5091.0ft (Original Well Elev)
Reference Site:	NWNE S2-T2N-R66W (lone)	MD Reference:	KB=13' @ 5091.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	lone 1A-2H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design NWNE S2-T2N-R66W (lone) - lone 1B-2H - HZ - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
5,200.0	5,160.8	5,190.9	5,176.1	14.2	11.2	150.62	293.8	-220.7	329.6	308.6	21.01	15.685		
5,300.0	5,260.0	5,290.7	5,275.6	14.5	11.4	150.59	300.1	-225.6	336.1	314.7	21.43	15.685		
5,400.0	5,359.2	5,390.4	5,375.1	14.8	11.6	150.56	306.4	-230.5	342.7	320.8	21.85	15.684		
5,500.0	5,458.3	5,490.2	5,474.5	15.1	11.8	150.54	312.6	-235.4	349.2	327.0	22.27	15.684		
5,600.0	5,557.5	5,590.0	5,574.0	15.3	12.1	150.51	318.9	-240.2	355.8	333.1	22.68	15.684		
5,700.0	5,656.7	5,689.8	5,673.5	15.6	12.3	150.48	325.2	-245.1	362.3	339.2	23.10	15.684		
5,800.0	5,755.9	5,789.6	5,772.9	15.9	12.5	150.46	331.4	-250.0	368.9	345.3	23.52	15.684		
5,900.0	5,855.0	5,889.4	5,872.4	16.2	12.7	150.43	337.7	-254.9	375.4	351.5	23.94	15.684		
6,000.0	5,954.2	5,989.2	5,971.9	16.5	13.0	150.41	344.0	-259.8	381.9	357.6	24.35	15.683		
6,100.0	6,053.4	6,088.9	6,071.4	16.8	13.2	150.38	350.2	-264.7	388.5	363.7	24.77	15.683		
6,200.0	6,152.6	6,188.7	6,170.8	17.1	13.4	150.36	356.5	-269.6	395.0	369.9	25.19	15.683		
6,300.0	6,251.7	6,288.5	6,270.3	17.3	13.6	150.34	362.8	-274.5	401.6	376.0	25.61	15.683		
6,400.0	6,350.9	6,388.3	6,369.8	17.6	13.8	150.32	369.0	-279.4	408.1	382.1	26.02	15.683		
6,500.0	6,450.1	6,488.1	6,469.2	17.9	14.1	150.30	375.3	-284.2	414.7	388.2	26.44	15.683		
6,600.0	6,549.3	6,587.9	6,568.7	18.2	14.3	150.28	381.6	-289.1	421.2	394.4	26.86	15.682		
6,700.0	6,648.4	6,687.7	6,668.2	18.5	14.5	150.26	387.9	-294.0	427.8	400.5	27.28	15.682		
6,800.0	6,747.6	6,789.8	6,770.1	18.8	14.7	151.04	388.2	-299.0	434.1	406.6	27.48	15.793		
6,900.0	6,846.8	6,887.7	6,866.4	19.0	14.7	153.94	371.8	-303.8	440.4	413.2	27.21	16.187		
7,000.0	6,946.0	6,976.0	6,949.6	19.3	14.6	158.22	343.2	-307.8	449.3	422.6	26.66	16.851		
7,100.0	7,045.1	7,056.3	7,020.8	19.5	14.5	-124.40	306.3	-311.3	462.2	436.2	25.96	17.801		
7,200.0	7,142.3	7,133.0	7,083.4	19.6	14.3	-96.16	262.1	-314.4	477.7	452.2	25.50	18.738		
7,300.0	7,234.6	7,207.0	7,137.6	19.7	14.2	-84.10	211.9	-317.1	494.5	469.2	25.27	19.569		

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well lone 1A-2H
Project:	DJ Wattenberg	TVD Reference:	KB=13' @ 5091.0ft (Original Well Elev)
Reference Site:	NWNE S2-T2N-R66W (lone)	MD Reference:	KB=13' @ 5091.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	lone 1A-2H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design NWNE S2-T2N-R66W (lone) - lone 1C-2H - HZ - Plan #1													Offset Site Error: 0.0 ft			
Survey Program: 0-MWD															Offset Well Error: 0.0 ft	
Reference		Offset		Semi Major Axis			Distance							Warning		
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor				
0.0	0.0	0.0	0.0	0.0	0.0	90.05	0.0	19.6	19.6							
100.0	100.0	100.0	100.0	0.2	0.2	90.05	0.0	19.6	19.6	19.3	0.30	64.411				
200.0	200.0	200.0	200.0	0.3	0.3	90.05	0.0	19.6	19.6	18.9	0.65	29.967 CC, ES				
300.0	300.0	300.0	300.0	0.5	0.5	155.14	0.0	19.6	21.1	20.1	1.00	21.086				
400.0	399.8	399.8	399.8	0.7	0.7	159.96	0.0	19.6	26.0	24.6	1.35	19.211 SF				
500.0	499.5	499.5	499.5	0.9	0.8	164.91	0.0	19.6	34.3	32.6	1.70	20.172				
600.0	598.7	598.7	598.7	1.2	1.0	168.78	0.0	19.6	46.0	44.0	2.05	22.485				
700.0	697.9	697.9	697.9	1.5	1.2	171.22	0.0	19.6	58.6	56.2	2.39	24.498				
800.0	797.1	797.1	797.1	1.7	1.4	172.79	0.0	19.6	71.3	68.6	2.74	26.029				
900.0	896.3	896.3	896.3	2.0	1.5	173.89	0.0	19.6	84.0	81.0	3.09	27.228				
1,000.0	995.4	995.4	995.4	2.3	1.7	174.69	0.0	19.6	96.8	93.4	3.43	28.192				
1,100.0	1,094.6	1,094.6	1,094.6	2.6	1.9	175.31	0.0	19.6	109.6	105.8	3.78	28.983				
1,200.0	1,193.8	1,195.9	1,195.9	2.8	2.1	175.17	1.6	19.3	121.5	117.4	4.13	29.401				
1,300.0	1,293.0	1,297.6	1,297.5	3.1	2.2	173.70	6.7	18.5	131.7	127.2	4.50	29.289				
1,400.0	1,392.1	1,397.2	1,396.8	3.4	2.4	171.82	13.6	17.4	141.0	136.2	4.86	28.993				
1,500.0	1,491.3	1,496.6	1,496.0	3.7	2.6	170.17	20.4	16.3	150.5	145.3	5.24	28.727				
1,600.0	1,590.5	1,596.1	1,595.2	4.0	2.8	168.72	27.3	15.2	160.1	154.5	5.62	28.487				
1,700.0	1,689.7	1,695.5	1,694.4	4.3	3.0	167.43	34.1	14.1	169.8	163.8	6.01	28.268				
1,800.0	1,788.8	1,795.0	1,793.6	4.5	3.2	166.28	41.0	13.0	179.6	173.2	6.40	28.069				
1,900.0	1,888.0	1,894.5	1,892.9	4.8	3.4	165.25	47.8	11.9	189.4	182.6	6.79	27.887				
2,000.0	1,987.2	1,993.9	1,992.1	5.1	3.6	164.32	54.7	10.8	199.3	192.1	7.19	27.720				
2,100.0	2,086.4	2,093.4	2,091.3	5.4	3.8	163.48	61.5	9.7	209.2	201.6	7.59	27.566				
2,200.0	2,185.5	2,192.8	2,190.5	5.7	4.0	162.72	68.3	8.6	219.2	211.2	7.99	27.425				
2,300.0	2,284.7	2,292.3	2,289.7	6.0	4.2	162.02	75.2	7.5	229.2	220.8	8.40	27.295				
2,400.0	2,383.9	2,391.8	2,388.9	6.2	4.4	161.38	82.0	6.4	239.2	230.4	8.80	27.175				
2,500.0	2,483.1	2,491.2	2,488.2	6.5	4.6	160.79	88.9	5.3	249.3	240.1	9.21	27.064				
2,600.0	2,582.2	2,590.7	2,587.4	6.8	4.8	160.25	95.7	4.2	259.3	249.7	9.62	26.961				
2,700.0	2,681.4	2,690.2	2,686.6	7.1	5.0	159.75	102.6	3.1	269.5	259.4	10.03	26.865				
2,800.0	2,780.6	2,789.6	2,785.8	7.4	5.2	159.29	109.4	2.0	279.6	269.1	10.44	26.775				
2,900.0	2,879.8	2,889.1	2,885.0	7.7	5.4	158.85	116.3	0.9	289.7	278.9	10.85	26.692				
3,000.0	2,978.9	2,988.5	2,984.3	7.9	5.7	158.45	123.1	-0.2	299.9	288.6	11.27	26.614				
3,100.0	3,078.1	3,088.0	3,083.5	8.2	5.9	158.07	130.0	-1.3	310.1	298.4	11.68	26.541				
3,200.0	3,177.3	3,187.5	3,182.7	8.5	6.1	157.72	136.8	-2.4	320.2	308.1	12.10	26.472				
3,300.0	3,276.5	3,286.9	3,281.9	8.8	6.3	157.39	143.7	-3.5	330.4	317.9	12.51	26.408				
3,400.0	3,375.6	3,386.4	3,381.1	9.1	6.5	157.08	150.5	-4.6	340.6	327.7	12.93	26.347				
3,500.0	3,474.8	3,485.8	3,480.4	9.4	6.7	156.78	157.4	-5.7	350.9	337.5	13.35	26.290				
3,600.0	3,574.0	3,585.3	3,579.6	9.7	6.9	156.51	164.2	-6.8	361.1	347.3	13.76	26.236				
3,700.0	3,673.2	3,684.8	3,678.8	9.9	7.1	156.25	171.1	-7.9	371.3	357.1	14.18	26.185				
3,800.0	3,772.3	3,784.2	3,778.0	10.2	7.3	156.00	177.9	-9.0	381.5	366.9	14.60	26.137				
3,900.0	3,871.5	3,883.7	3,877.2	10.5	7.5	155.76	184.8	-10.1	391.8	376.8	15.02	26.091				
4,000.0	3,970.7	3,983.2	3,976.5	10.8	7.7	155.54	191.6	-11.2	402.0	386.6	15.43	26.048				
4,100.0	4,069.9	4,082.6	4,075.7	11.1	7.9	155.33	198.5	-12.3	412.3	396.4	15.85	26.007				
4,200.0	4,169.0	4,182.1	4,174.9	11.4	8.2	155.13	205.3	-13.4	422.6	406.3	16.27	25.967				
4,300.0	4,268.2	4,281.5	4,274.1	11.6	8.4	154.94	212.2	-14.5	432.8	416.1	16.69	25.930				
4,400.0	4,367.4	4,381.0	4,373.3	11.9	8.6	154.75	219.0	-15.6	443.1	426.0	17.11	25.895				
4,500.0	4,466.6	4,480.5	4,472.6	12.2	8.8	154.58	225.9	-16.7	453.4	435.8	17.53	25.861				
4,600.0	4,565.7	4,579.9	4,571.8	12.5	9.0	154.41	232.7	-17.8	463.7	445.7	17.95	25.828				
4,700.0	4,664.9	4,679.4	4,671.0	12.8	9.2	154.25	239.5	-18.9	473.9	455.6	18.37	25.797				
4,800.0	4,764.1	4,778.8	4,770.2	13.1	9.4	154.10	246.4	-20.0	484.2	465.4	18.79	25.767				
4,900.0	4,863.3	4,878.3	4,869.4	13.4	9.6	153.96	253.2	-21.1	494.5	475.3	19.21	25.739				

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well lone 1A-2H
Project:	DJ Wattenberg	TVD Reference:	KB=13' @ 5091.0ft (Original Well Elev)
Reference Site:	NWNE S2-T2N-R66W (lone)	MD Reference:	KB=13' @ 5091.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	lone 1A-2H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design NWNE S2-T2N-R66W (lone) - lone 1D-2H - HZ - Plan #1												Offset Site Error: 0.0 ft	
Survey Program: 0-MWD												Offset Well Error: 0.0 ft	
Reference		Offset		Semi Major Axis			Distance						Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	
0.0	0.0	0.0	0.0	0.0	0.0	90.05	0.0	27.9	27.9				
100.0	100.0	100.0	100.0	0.2	0.2	90.05	0.0	27.9	27.9	27.6	0.30	92.016	
200.0	200.0	200.0	200.0	0.3	0.3	90.05	0.0	27.9	27.9	27.3	0.65	42.810	CC, ES
300.0	300.0	300.0	300.0	0.5	0.5	154.53	0.0	27.9	29.5	28.5	1.00	29.446	
400.0	399.8	399.8	399.8	0.7	0.7	158.25	0.0	27.9	34.3	33.0	1.35	25.367	
500.0	499.5	499.5	499.5	0.9	0.8	162.56	0.0	27.9	42.5	40.8	1.70	24.990	SF
600.0	598.7	598.7	598.7	1.2	1.0	166.33	0.0	27.9	54.1	52.1	2.05	26.409	
700.0	697.9	696.7	696.7	1.5	1.2	167.70	1.1	29.1	67.5	65.1	2.40	28.133	
800.0	797.1	794.3	794.1	1.7	1.4	166.58	4.6	32.7	82.6	79.8	2.76	29.948	
900.0	896.3	891.4	890.9	2.0	1.6	164.22	10.3	38.5	99.6	96.4	3.13	31.767	
1,000.0	995.4	989.7	988.8	2.3	1.8	162.08	16.8	45.2	117.3	113.8	3.52	33.296	
1,100.0	1,094.6	1,088.1	1,086.7	2.6	2.0	160.50	23.3	51.9	135.2	131.2	3.92	34.508	
1,200.0	1,193.8	1,186.4	1,184.6	2.8	2.2	159.29	29.9	58.6	153.1	148.8	4.31	35.490	
1,300.0	1,293.0	1,284.7	1,282.4	3.1	2.4	158.34	36.4	65.3	171.1	166.4	4.71	36.299	
1,400.0	1,392.1	1,383.1	1,380.3	3.4	2.7	157.56	42.9	72.1	189.1	184.0	5.11	36.977	
1,500.0	1,491.3	1,481.4	1,478.2	3.7	2.9	156.92	49.5	78.8	207.2	201.6	5.52	37.553	
1,600.0	1,590.5	1,579.7	1,576.1	4.0	3.1	156.39	56.0	85.5	225.2	219.3	5.92	38.048	
1,700.0	1,689.7	1,678.1	1,674.0	4.3	3.3	155.93	62.5	92.2	243.3	237.0	6.32	38.478	
1,800.0	1,788.8	1,776.4	1,771.9	4.5	3.6	155.54	69.0	98.9	261.4	254.7	6.73	38.855	
1,900.0	1,888.0	1,874.7	1,869.8	4.8	3.8	155.20	75.6	105.6	279.5	272.4	7.13	39.187	
2,000.0	1,987.2	1,973.1	1,967.7	5.1	4.0	154.90	82.1	112.3	297.6	290.1	7.54	39.483	
2,100.0	2,086.4	2,071.4	2,065.5	5.4	4.3	154.63	88.6	119.0	315.8	307.8	7.94	39.748	
2,200.0	2,185.5	2,169.7	2,163.4	5.7	4.5	154.39	95.2	125.7	333.9	325.5	8.35	39.987	
2,300.0	2,284.7	2,268.1	2,261.3	6.0	4.7	154.18	101.7	132.4	352.0	343.3	8.76	40.203	
2,400.0	2,383.9	2,366.4	2,359.2	6.2	5.0	153.99	108.2	139.1	370.2	361.0	9.16	40.399	
2,500.0	2,483.1	2,464.7	2,457.1	6.5	5.2	153.81	114.8	145.8	388.3	378.8	9.57	40.579	
2,600.0	2,582.2	2,563.1	2,555.0	6.8	5.4	153.65	121.3	152.5	406.5	396.5	9.98	40.743	
2,700.0	2,681.4	2,661.4	2,652.9	7.1	5.7	153.51	127.8	159.3	424.6	414.2	10.38	40.895	
2,800.0	2,780.6	2,759.7	2,750.7	7.4	5.9	153.38	134.4	166.0	442.8	432.0	10.79	41.034	
2,900.0	2,879.8	2,858.1	2,848.6	7.7	6.1	153.25	140.9	172.7	460.9	449.7	11.20	41.163	
3,000.0	2,978.9	2,956.4	2,946.5	7.9	6.4	153.14	147.4	179.4	479.1	467.5	11.60	41.284	
3,100.0	3,078.1	3,054.7	3,044.4	8.2	6.6	153.03	153.9	186.1	497.2	485.2	12.01	41.395	

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well lone 1A-2H
Project:	DJ Wattenberg	TVD Reference:	KB=13' @ 5091.0ft (Original Well Elev)
Reference Site:	NWNE S2-T2N-R66W (lone)	MD Reference:	KB=13' @ 5091.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	lone 1A-2H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design NWNE S2-T2N-R66W (lone) - lone 1E-2H - HZ - Plan #1												Offset Site Error: 0.0 ft			
Survey Program: 0-MWD														Offset Well Error: 0.0 ft	
Reference		Offset		Semi Major Axis			Distance							Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor			
0.0	0.0	0.0	0.0	0.0	0.0	90.05	0.0	39.1	39.1						
100.0	100.0	100.0	100.0	0.2	0.2	90.05	0.0	39.1	39.1	38.8	0.30	128.823			
200.0	200.0	200.0	200.0	0.3	0.3	90.05	0.0	39.1	39.1	38.5	0.65	59.934	CC, ES		
300.0	300.0	300.0	300.0	0.5	0.5	154.10	0.0	39.1	40.7	39.7	1.00	40.595			
400.0	399.8	399.8	399.8	0.7	0.7	156.95	0.0	39.1	45.5	44.1	1.35	33.594			
500.0	499.5	498.0	498.0	0.9	0.8	159.38	0.8	40.6	54.9	53.2	1.70	32.247	SF		
600.0	598.7	595.2	595.0	1.2	1.0	160.19	3.4	44.8	70.2	68.1	2.06	34.087			
700.0	697.9	691.3	690.8	1.5	1.2	159.57	7.7	51.8	88.8	86.4	2.43	36.577			
800.0	797.1	787.9	786.8	1.7	1.5	158.24	13.4	61.1	109.7	106.9	2.81	39.056			
900.0	896.3	885.6	883.8	2.0	1.7	157.23	19.4	70.9	130.9	127.7	3.20	40.957			
1,000.0	995.4	983.3	980.8	2.3	1.9	156.49	25.4	80.7	152.1	148.6	3.59	42.420			
1,100.0	1,094.6	1,081.0	1,077.8	2.6	2.2	155.94	31.3	90.6	173.4	169.4	3.98	43.579			
1,200.0	1,193.8	1,178.7	1,174.8	2.8	2.4	155.51	37.3	100.4	194.7	190.3	4.37	44.517			
1,300.0	1,293.0	1,276.4	1,271.9	3.1	2.7	155.16	43.3	110.2	216.0	211.2	4.77	45.292			
1,400.0	1,392.1	1,374.1	1,368.9	3.4	3.0	154.87	49.3	120.0	237.3	232.1	5.17	45.943			
1,500.0	1,491.3	1,471.8	1,465.9	3.7	3.2	154.64	55.3	129.8	258.6	253.0	5.56	46.496			
1,600.0	1,590.5	1,569.5	1,562.9	4.0	3.5	154.43	61.2	139.6	279.9	274.0	5.96	46.973			
1,700.0	1,689.7	1,667.2	1,660.0	4.3	3.7	154.26	67.2	149.4	301.2	294.9	6.36	47.387			
1,800.0	1,788.8	1,764.9	1,757.0	4.5	4.0	154.11	73.2	159.2	322.5	315.8	6.75	47.751			
1,900.0	1,888.0	1,862.6	1,854.0	4.8	4.2	153.98	79.2	169.0	343.9	336.7	7.15	48.073			
2,000.0	1,987.2	1,960.3	1,951.0	5.1	4.5	153.86	85.2	178.8	365.2	357.6	7.55	48.359			
2,100.0	2,086.4	2,058.0	2,048.0	5.4	4.8	153.76	91.2	188.6	386.5	378.6	7.95	48.616			
2,200.0	2,185.5	2,155.7	2,145.1	5.7	5.0	153.67	97.1	198.4	407.8	399.5	8.35	48.848			
2,300.0	2,284.7	2,253.4	2,242.1	6.0	5.3	153.58	103.1	208.2	429.1	420.4	8.75	49.057			
2,400.0	2,383.9	2,351.1	2,339.1	6.2	5.6	153.51	109.1	218.0	450.5	441.3	9.15	49.248			
2,500.0	2,483.1	2,448.8	2,436.1	6.5	5.8	153.44	115.1	227.9	471.8	462.2	9.55	49.423			
2,600.0	2,582.2	2,546.5	2,533.1	6.8	6.1	153.38	121.1	237.7	493.1	483.2	9.95	49.583			

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well lone 1A-2H
Project:	DJ Wattenberg	TVD Reference:	KB=13' @ 5091.0ft (Original Well Elev)
Reference Site:	NWNE S2-T2N-R66W (lone)	MD Reference:	KB=13' @ 5091.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	lone 1A-2H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design NWNE S2-T2N-R66W (lone) - lone 1F-2H - HZ - Plan #1												Offset Site Error: 0.0 ft	
Survey Program: 0-MWD												Offset Well Error: 0.0 ft	
Reference		Offset		Semi Major Axis			Distance						Warning
Measured Depth	Vertical Depth	Measured Depth	Vertical Depth	Reference	Offset	Highside Toolface	Offset Wellbore Centre	Between Centres	Between Ellipses	Total Uncertainty	Separation		
(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(°)	+N/-S (ft)	+E/-W (ft)	(ft)	(ft)	Axis	Factor	
0.0	0.0	0.0	0.0	0.0	0.0	90.00	0.0	47.5	47.5				
100.0	100.0	100.0	100.0	0.2	0.2	90.00	0.0	47.5	47.5	47.2	0.30	156.427	
200.0	200.0	200.0	200.0	0.3	0.3	90.00	0.0	47.5	47.5	46.9	0.65	72.776	CC, ES
300.0	300.0	298.4	298.4	0.5	0.5	153.12	0.6	49.1	50.7	49.7	1.00	50.664	
400.0	399.8	396.2	396.0	0.7	0.7	153.49	2.4	53.8	60.1	58.8	1.35	44.499	
500.0	499.5	492.8	492.3	0.9	0.9	153.89	5.4	61.4	75.8	74.1	1.71	44.364	SF
600.0	598.7	587.8	586.6	1.2	1.2	154.21	9.5	71.9	97.4	95.3	2.07	46.961	
700.0	697.9	681.2	679.0	1.5	1.5	154.07	14.6	85.1	122.7	120.3	2.45	50.075	
800.0	797.1	776.2	772.4	1.7	1.8	153.62	20.6	100.6	150.2	147.4	2.83	52.997	
900.0	896.3	872.3	867.0	2.0	2.1	153.28	26.8	116.5	177.9	174.6	3.22	55.181	
1,000.0	895.4	868.4	861.6	2.3	2.4	153.03	33.0	132.4	205.5	201.9	3.61	56.867	
1,100.0	1,094.6	1,064.5	1,056.2	2.6	2.8	152.84	39.1	148.3	233.2	229.2	4.01	58.206	
1,200.0	1,193.8	1,160.6	1,150.7	2.8	3.1	152.70	45.3	164.1	260.9	256.5	4.40	59.294	
1,300.0	1,293.0	1,256.7	1,245.3	3.1	3.4	152.58	51.5	180.0	288.5	283.7	4.79	60.195	
1,400.0	1,392.1	1,352.8	1,339.9	3.4	3.8	152.48	57.7	195.9	316.2	311.0	5.19	60.953	
1,500.0	1,491.3	1,448.9	1,434.5	3.7	4.1	152.39	63.8	211.7	343.9	338.3	5.58	61.599	
1,600.0	1,590.5	1,544.9	1,529.0	4.0	4.5	152.32	70.0	227.6	371.5	365.6	5.98	62.156	
1,700.0	1,689.7	1,641.0	1,623.6	4.3	4.8	152.26	76.2	243.5	399.2	392.8	6.37	62.642	
1,800.0	1,788.8	1,737.1	1,718.2	4.5	5.1	152.21	82.3	259.4	426.9	420.1	6.77	63.069	
1,900.0	1,888.0	1,833.2	1,812.8	4.8	5.5	152.16	88.5	275.2	454.5	447.4	7.16	63.447	
2,000.0	1,987.2	1,929.3	1,907.3	5.1	5.8	152.12	94.7	291.1	482.2	474.7	7.56	63.784	

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well lone 1A-2H
Project:	DJ Wattenberg	TVD Reference:	KB=13' @ 5091.0ft (Original Well Elev)
Reference Site:	NWNE S2-T2N-R66W (lone)	MD Reference:	KB=13' @ 5091.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	lone 1A-2H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design NWSW S2-T2N-R66W (lone) - lone #31-2 (Existing) - DD - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total Uncertainty Axis	Separation Factor	Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)				
0.0	0.0	5.0	5.0	0.0	0.0	-113.10	-173.8	-407.4	442.9					
100.0	100.0	105.0	105.0	0.2	0.2	-113.10	-173.8	-407.4	442.9	442.6	0.31	1,433.808		
200.0	200.0	205.0	205.0	0.3	0.3	-113.10	-173.8	-407.4	442.9	442.3	0.66	673.168		
300.0	300.0	305.0	305.0	0.5	0.5	-50.34	-173.8	-407.4	441.8	440.8	1.01	437.852		
400.0	399.8	404.8	404.8	0.7	0.7	-50.91	-173.8	-407.4	438.5	437.1	1.37	320.094		
500.0	499.5	504.5	504.5	0.9	0.9	-51.89	-173.8	-407.4	433.0	431.3	1.75	247.460		
600.0	598.7	603.7	603.7	1.2	1.0	-53.24	-173.8	-407.4	425.7	423.6	2.15	197.691		
700.0	697.9	702.9	702.9	1.5	1.2	-54.63	-173.8	-407.4	418.1	415.6	2.57	162.740		
800.0	797.1	802.1	802.1	1.7	1.4	-56.08	-173.8	-407.4	410.8	407.8	2.99	137.217		
900.0	896.3	901.3	901.3	2.0	1.5	-57.58	-173.8	-407.4	403.8	400.3	3.43	117.865		
1,000.0	995.4	1,000.4	1,000.4	2.3	1.7	-59.14	-173.8	-407.4	397.0	393.1	3.86	102.750		
1,100.0	1,094.6	1,099.6	1,099.6	2.6	1.9	-60.74	-173.8	-407.4	390.5	386.2	4.31	90.662		
1,200.0	1,193.8	1,198.8	1,198.8	2.8	2.1	-62.40	-173.8	-407.4	384.4	379.6	4.76	80.809		
1,300.0	1,293.0	1,298.0	1,298.0	3.1	2.2	-64.10	-173.8	-407.4	378.6	373.4	5.21	72.651		
1,400.0	1,392.1	1,397.1	1,397.1	3.4	2.4	-65.86	-173.8	-407.4	373.1	367.5	5.67	65.811		
1,500.0	1,491.3	1,496.3	1,496.3	3.7	2.6	-67.67	-173.8	-407.4	368.0	361.9	6.13	60.014		
1,600.0	1,590.5	1,595.5	1,595.5	4.0	2.8	-69.53	-173.8	-407.4	363.3	356.7	6.60	55.060		
1,700.0	1,689.7	1,694.7	1,694.7	4.3	2.9	-71.43	-173.8	-407.4	359.0	351.9	7.07	50.794		
1,800.0	1,788.8	1,793.8	1,793.8	4.5	3.1	-73.37	-173.8	-407.4	355.1	347.6	7.54	47.100		
1,900.0	1,888.0	1,893.0	1,893.0	4.8	3.3	-75.36	-173.8	-407.4	351.6	343.6	8.01	43.885		
2,000.0	1,987.2	1,992.2	1,992.2	5.1	3.5	-77.38	-173.8	-407.4	348.6	340.1	8.49	41.076		
2,100.0	2,086.4	2,091.4	2,091.4	5.4	3.6	-79.44	-173.8	-407.4	346.0	337.0	8.96	38.615		
2,200.0	2,185.5	2,190.5	2,190.5	5.7	3.8	-81.52	-173.8	-407.4	343.8	334.4	9.43	36.453		
2,300.0	2,284.7	2,289.7	2,289.7	6.0	4.0	-83.62	-173.8	-407.4	342.2	332.3	9.90	34.551		
2,400.0	2,383.9	2,388.9	2,388.9	6.2	4.1	-85.75	-173.8	-407.4	341.0	330.6	10.37	32.877		
2,500.0	2,483.1	2,488.1	2,488.1	6.5	4.3	-87.88	-173.8	-407.4	340.3	329.4	10.84	31.402		
2,599.0	2,581.2	2,586.2	2,586.2	6.8	4.5	-90.00	-173.8	-407.4	340.0	328.7	11.29	30.115 CC		
2,600.0	2,582.2	2,587.2	2,587.2	6.8	4.5	-90.02	-173.8	-407.4	340.0	328.7	11.30	30.102		
2,700.0	2,681.4	2,686.4	2,686.4	7.1	4.7	-92.16	-173.8	-407.4	340.3	328.5	11.75	28.959 ES		
2,800.0	2,780.6	2,785.6	2,785.6	7.4	4.8	-94.30	-173.8	-407.4	341.0	328.8	12.20	27.954		
2,900.0	2,879.8	2,884.8	2,884.8	7.7	5.0	-96.42	-173.8	-407.4	342.2	329.6	12.64	27.073		
3,000.0	2,978.9	2,983.9	2,983.9	7.9	5.2	-98.52	-173.8	-407.4	343.9	330.8	13.07	26.301		
3,100.0	3,078.1	3,083.1	3,083.1	8.2	5.4	-100.61	-173.8	-407.4	346.0	332.5	13.50	25.628		
3,200.0	3,177.3	3,182.3	3,182.3	8.5	5.5	-102.66	-173.8	-407.4	348.6	334.7	13.92	25.044		
3,300.0	3,276.5	3,281.5	3,281.5	8.8	5.7	-104.68	-173.8	-407.4	351.7	337.4	14.33	24.538		
3,400.0	3,375.6	3,380.6	3,380.6	9.1	5.9	-106.67	-173.8	-407.4	355.2	340.4	14.74	24.104		
3,500.0	3,474.8	3,479.8	3,479.8	9.4	6.0	-108.61	-173.8	-407.4	359.1	344.0	15.13	23.733		
3,600.0	3,574.0	3,579.0	3,579.0	9.7	6.2	-110.51	-173.8	-407.4	363.4	347.9	15.52	23.419		
3,700.0	3,673.2	3,678.2	3,678.2	9.9	6.4	-112.37	-173.8	-407.4	368.1	352.2	15.90	23.157		
3,800.0	3,772.3	3,777.3	3,777.3	10.2	6.6	-114.17	-173.8	-407.4	373.2	357.0	16.27	22.940		
3,900.0	3,871.5	3,876.5	3,876.5	10.5	6.7	-115.93	-173.8	-407.4	378.7	362.1	16.64	22.765		
4,000.0	3,970.7	3,975.7	3,975.7	10.8	6.9	-117.64	-173.8	-407.4	384.5	367.5	16.99	22.626		
4,100.0	4,069.9	4,074.9	4,074.9	11.1	7.1	-119.29	-173.8	-407.4	390.7	373.3	17.35	22.520		
4,200.0	4,169.0	4,174.0	4,174.0	11.4	7.3	-120.90	-173.8	-407.4	397.1	379.4	17.69	22.444		
4,300.0	4,268.2	4,273.2	4,273.2	11.6	7.4	-122.45	-173.8	-407.4	403.9	385.9	18.04	22.394		
4,400.0	4,367.4	4,372.4	4,372.4	11.9	7.6	-123.95	-173.8	-407.4	411.0	392.6	18.37	22.367		
4,500.0	4,466.6	4,471.6	4,471.6	12.2	7.8	-125.39	-173.8	-407.4	418.3	399.6	18.71	22.360		
4,600.0	4,565.7	4,570.7	4,570.7	12.5	8.0	-126.79	-173.8	-407.4	425.9	406.8	19.04	22.372		
4,700.0	4,664.9	4,669.9	4,669.9	12.8	8.1	-128.14	-173.8	-407.4	433.7	414.3	19.36	22.401		
4,800.0	4,764.1	4,769.1	4,769.1	13.1	8.3	-129.44	-173.8	-407.4	441.8	422.1	19.68	22.443		
4,900.0	4,863.3	4,868.3	4,868.3	13.4	8.5	-130.70	-173.8	-407.4	450.1	430.1	20.00	22.498		
5,000.0	4,962.4	4,967.4	4,967.4	13.6	8.6	-131.90	-173.8	-407.4	458.6	438.2	20.32	22.564		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well lone 1A-2H
Project:	DJ Wattenberg	TVD Reference:	KB=13' @ 5091.0ft (Original Well Elev)
Reference Site:	NWNE S2-T2N-R66W (lone)	MD Reference:	KB=13' @ 5091.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	lone 1A-2H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design													NWSW S2-T2N-R66W (lone) - lone #31-2 (Existing) - DD - Plan #1		Offset Site Error:		0.0 ft	
Survey Program: 0-MWD															Offset Well Error:		0.0 ft	
Reference		Offset		Semi Major Axis			Distance							Warning				
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor						
5,100.0	5,061.6	5,066.6	5,066.6	13.9	8.8	-133.07	-173.8	-407.4	467.3	446.6	20.64	22.640						
5,200.0	5,160.8	5,165.8	5,165.8	14.2	9.0	-134.19	-173.8	-407.4	476.1	455.2	20.95	22.724						
5,300.0	5,260.0	5,265.0	5,265.0	14.5	9.2	-135.27	-173.8	-407.4	485.2	463.9	21.27	22.816						
5,400.0	5,359.2	5,364.2	5,364.2	14.8	9.3	-136.31	-173.8	-407.4	494.4	472.8	21.58	22.913						
7,700.0	7,502.2	7,507.2	7,507.2	19.7	13.1	-79.69	-173.8	-407.4	464.4	438.3	26.14	17.766						
7,800.0	7,533.5	7,538.5	7,538.5	19.9	13.1	-86.57	-173.8	-407.4	432.3	405.6	26.74	16.167						
7,900.0	7,548.0	7,553.0	7,553.0	20.2	13.2	-89.85	-173.8	-407.4	417.5	390.3	27.25	15.322						
7,919.1	7,549.0	7,554.0	7,554.0	20.3	13.2	-90.00	-173.8	-407.4	417.1	389.7	27.37	15.237						
8,000.0	7,549.0	7,554.0	7,554.0	20.7	13.2	-90.00	-173.8	-407.4	424.4	396.5	27.88	15.225 SF						
8,100.0	7,549.0	7,554.0	7,554.0	21.3	13.2	-90.00	-173.8	-407.4	453.7	425.0	28.69	15.812						

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well lone 1A-2H
Project:	DJ Wattenberg	TVD Reference:	KB=13' @ 5091.0ft (Original Well Elev)
Reference Site:	NWNE S2-T2N-R66W (lone)	MD Reference:	KB=13' @ 5091.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	lone 1A-2H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design NWSW S2-T2N-R66W (lone) - lone #32-2 (Existing) - DD - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
9,000.0	7,549.0	7,554.0	7,554.0	30.8	13.2	-90.00	-1,599.2	-548.0	443.6	403.2	40.38	10.985		
9,100.0	7,549.0	7,554.0	7,554.0	32.2	13.2	-90.00	-1,599.2	-548.0	370.6	328.7	41.92	8.842		
9,200.0	7,549.0	7,554.0	7,554.0	33.6	13.2	-90.00	-1,599.2	-548.0	313.1	269.6	43.48	7.200		
9,300.0	7,549.0	7,554.0	7,554.0	35.0	13.2	-90.00	-1,599.2	-548.0	280.4	235.4	45.07	6.222		
9,346.9	7,549.0	7,554.0	7,554.0	35.7	13.2	-90.00	-1,599.2	-548.0	276.5	230.7	45.82	6.034 CC, ES		
9,400.0	7,549.0	7,554.0	7,554.0	36.5	13.2	-90.00	-1,599.2	-548.0	281.5	234.9	46.67	6.033 SF		
9,500.0	7,549.0	7,554.0	7,554.0	38.0	13.2	-90.00	-1,599.2	-548.0	316.1	267.8	48.28	6.546		
9,600.0	7,549.0	7,554.0	7,554.0	39.5	13.2	-90.00	-1,599.2	-548.0	374.9	325.0	49.91	7.511		
9,700.0	7,549.0	7,554.0	7,554.0	41.0	13.2	-90.00	-1,599.2	-548.0	448.5	397.0	51.55	8.700		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well lone 1A-2H
Project:	DJ Wattenberg	TVD Reference:	KB=13' @ 5091.0ft (Original Well Elev)
Reference Site:	NWNE S2-T2N-R66W (lone)	MD Reference:	KB=13' @ 5091.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	lone 1A-2H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
10,300.0	7,549.0	7,534.0	7,534.0	50.5	13.1	-90.00	-2,933.2	-585.5	449.6	388.1	61.52	7.309		
10,400.0	7,549.0	7,534.0	7,534.0	52.1	13.1	-90.00	-2,933.2	-585.5	368.8	305.6	63.21	5.834		
10,500.0	7,549.0	7,534.0	7,534.0	53.8	13.1	-90.00	-2,933.2	-585.5	299.7	234.8	64.90	4.618		
10,600.0	7,549.0	7,534.0	7,534.0	55.4	13.1	-90.00	-2,933.2	-585.5	252.3	185.7	66.60	3.788		
10,680.9	7,549.0	7,534.0	7,534.0	56.7	13.1	-90.00	-2,933.2	-585.5	239.0	171.0	67.97	3.516 CC, ES		
10,700.0	7,549.0	7,534.0	7,534.0	57.0	13.1	-90.00	-2,933.2	-585.5	239.8	171.5	68.30	3.511 SF		
10,800.0	7,549.0	7,534.0	7,534.0	58.7	13.1	-90.00	-2,933.2	-585.5	267.1	197.1	70.00	3.815		
10,900.0	7,549.0	7,534.0	7,534.0	60.3	13.1	-90.00	-2,933.2	-585.5	324.3	252.6	71.71	4.522		
11,000.0	7,549.0	7,534.0	7,534.0	62.0	13.1	-90.00	-2,933.2	-585.5	398.7	325.3	73.42	5.431		
11,100.0	7,549.0	7,534.0	7,534.0	63.7	13.1	-90.00	-2,933.2	-585.5	482.5	407.4	75.13	6.422		

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well lone 1A-2H
Project:	DJ Wattenberg	TVD Reference:	KB=13' @ 5091.0ft (Original Well Elev)
Reference Site:	NWNE S2-T2N-R66W (lone)	MD Reference:	KB=13' @ 5091.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	lone 1A-2H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design										NWSW S2-T2N-R66W (lone) - lone #34-2 (Existing) - DD - Plan #1				Offset Site Error:		0.0 ft
Survey Program: 0-MWD												Offset Well Error:		0.0 ft		
Reference		Offset		Semi Major Axis			Distance									
Measured Depth	Vertical Depth	Measured Depth	Vertical Depth	Reference	Offset	Highside Toolface	Offset Wellbore Centre +N/-S	+E/-W	Between Centres	Between Ellipses	Total Uncertainty Axis	Separation Factor	Warning			
(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(°)	(ft)	(ft)	(ft)	(ft)						
11,800.0	7,549.0	7,525.0	7,525.0	75.4	13.1	-90.00	-4,469.0	-747.6	423.7	336.5	87.15	4.862				
11,900.0	7,549.0	7,525.0	7,525.0	77.1	13.1	-90.00	-4,469.0	-747.6	325.9	237.0	88.88	3.666				
12,000.0	7,549.0	7,525.0	7,525.0	78.8	13.1	-90.00	-4,469.0	-747.6	229.9	139.3	90.60	2.537				
12,100.0	7,549.0	7,525.0	7,525.0	80.5	13.1	-90.00	-4,469.0	-747.6	139.7	47.4	92.33	1.513				
12,159.1	7,549.0	7,525.0	7,525.0	81.5	13.1	-90.00	-4,469.0	-747.6	96.0	2.7	93.35	1.029	Level 2, CC, ES, SF			

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well lone 1A-2H
Project:	DJ Wattenberg	TVD Reference:	KB=13' @ 5091.0ft (Original Well Elev)
Reference Site:	NWNE S2-T2N-R66W (lone)	MD Reference:	KB=13' @ 5091.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	lone 1A-2H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design													NWSW S2-T2N-R66W (lone) - lone 33-2 - Wellbore #1 - Wellbore #1		Offset Site Error:		0.0 ft	
Survey Program: 8083-Gyro															Offset Well Error:		0.0 ft	
Reference		Offset		Semi Major Axis			Distance											
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning					
10,300.0	7,549.0	7,504.0	7,504.0	50.5	6.5	-90.00	-2,933.2	-585.4	449.7	394.7	54.94	8.186						
10,400.0	7,549.0	7,504.0	7,504.0	52.1	6.5	-90.00	-2,933.2	-585.4	368.8	312.2	56.62	6.514						
10,500.0	7,549.0	7,504.0	7,504.0	53.8	6.5	-90.00	-2,933.2	-585.4	299.8	241.5	58.32	5.141						
10,600.0	7,549.0	7,504.0	7,504.0	55.4	6.5	-90.00	-2,933.2	-585.4	252.4	192.4	60.01	4.206						
10,680.8	7,549.0	7,504.0	7,504.0	56.7	6.5	-90.00	-2,933.2	-585.4	239.1	177.7	61.39	3.895 CC, ES						
10,700.0	7,549.0	7,504.0	7,504.0	57.0	6.5	-90.00	-2,933.2	-585.4	239.9	178.2	61.71	3.887 SF						
10,800.0	7,549.0	7,504.0	7,504.0	58.7	6.5	-90.00	-2,933.2	-585.4	267.2	203.8	63.42	4.213						
10,900.0	7,549.0	7,504.0	7,504.0	60.3	6.5	-90.00	-2,933.2	-585.4	324.4	259.3	65.12	4.981						
11,000.0	7,549.0	7,504.0	7,504.0	62.0	6.5	-90.00	-2,933.2	-585.4	398.8	332.0	66.83	5.967						
11,100.0	7,549.0	7,504.0	7,504.0	63.7	6.5	-90.00	-2,933.2	-585.4	482.6	414.0	68.54	7.041						

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well lone 1A-2H
Project:	DJ Wattenberg	TVD Reference:	KB=13' @ 5091.0ft (Original Well Elev)
Reference Site:	NWNE S2-T2N-R66W (lone)	MD Reference:	KB=13' @ 5091.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	lone 1A-2H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design NWSW S2-T2N-R66W (lone) - lone 4-4-2 - Wellbore #1 - Plan #1												Offset Site Error:	0.0 ft
Survey Program: 0-MWD												Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Distance							
Measured Depth	Vertical Depth	Measured Depth	Vertical Depth	Reference	Offset	Highside Toolface	Offset Wellbore Centre +N/-S	+E/-W	Between Centres	Between Ellipses	Total Uncertainty Axis	Separation Factor	Warning
(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(°)	(ft)	(ft)	(ft)	(ft)			
9,995.2	7,549.0	7,982.7	7,518.0	45.6	43.9	90.00	-2,247.5	-1,316.3	491.8	413.9	77.98	6.307 CC	
10,000.0	7,549.0	7,982.7	7,518.0	45.7	43.9	90.00	-2,247.5	-1,316.3	491.9	413.8	78.06	6.301 ES, SF	

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well lone 1A-2H
Project:	DJ Wattenberg	TVD Reference:	KB=13' @ 5091.0ft (Original Well Elev)
Reference Site:	NWNE S2-T2N-R66W (lone)	MD Reference:	KB=13' @ 5091.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	lone 1A-2H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Reference Depths are relative to KB=13' @ 5091.0ft (Original Well Elev)
 Offset Depths are relative to Offset Datum
 Central Meridian is -105.500000 °

Coordinates are relative to: lone 1A-2H
 Coordinate System is US State Plane 1983, Colorado Northern Zone
 Grid Convergence at Surface is: 0.49°

