

FORM
6
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2237111

Date Received:

06/11/2012

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 61650 Contact Name: TOM MELLAND
 Name of Operator: MURFIN DRILLING COMPANY INC Phone: (316) 858-8695
 Address: 250 N WATER ST STE 300 Fax: (316) 267-6007
 City: WICHITA State: KS Zip: 67202 Email: TMELLAND@MURFINIC.COM

For "Intent" 24 hour notice required, Name: QUINT, CRAIG Tel: (719) 767-8939
COGCC contact: Email: craig.quint@state.co.us

API Number 05-017-06389-00 Well Number: 1-6
 Well Name: S-S-M CARR
 Location: QtrQtr: SWSW Section: 6 Township: 13S Range: 50W Meridian: 6
 County: CHEYENNE Federal, Indian or State Lease Number: _____
 Field Name: GOPHER Field Number: 30790

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 38.939761 Longitude: -103.049568
 GPS Data:
 Date of Measurement: 05/02/2009 PDOP Reading: 2.4 GPS Instrument Operator's Name: Joseph Dugan
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	1952	1956	05/17/2012	BRIDGE PLUG	1925
MORROW	6122	6124	05/11/1984	B PLUG CEMENT TOP	6090

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	346	210	346	0	
1ST	7+7/8	5+1/2	15.5	6,161	200	6,161	4,826	
	7+7/8	5+1/2	Stage Tool	2,114	225	2,114	1,050	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6090 with 20 sacks cmt on top. CIBP #2: Depth 2940 with 40 sacks cmt on top.
CIBP #3: Depth 2040 with 2 sacks cmt on top. CIBP #4: Depth 1925 with 2 sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 2930 ft. with 40 sacks. Leave at least 100 ft. in casing 2819 CICR Depth
Perforate and squeeze at 400 ft. with 70 sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 70 sacks half in. half out surface casing from 400 ft. to 300 ft. Plug Tagged:

Set 15 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Plugging Date: 05/17/2012

*Wireline Contractor: PEAK WIRE LINE

*Cementing Contractor: CONSOLIDATED OIL WELL SERVICES

Type of Cement and Additives Used: CLASS A

Flowline/Pipeline has been abandoned per Rule 1103 Yes No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: TOM MELLAND

Title: PRODUCTION ENGINEER

Date: 6/8/2012

Email: TMELLAND@MURFININC.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: JENKINS, STEVE

Date: 8/16/2012

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
2237111	FORM 6 SUBSEQUENT SUBMITTED
2237112	WELLBORE DIAGRAM
2237113	CEMENT JOB SUMMARY
2237114	OTHER

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)