

FORM
6
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2169951

Date Received:

07/16/2012

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 61650 Contact Name: TOM MELLAND
 Name of Operator: MURFIN DRILLING COMPANY INC Phone: (316) 858-8695
 Address: 250 N WATER ST STE 300 Fax: (316) 267-6004
 City: WICHITA State: KS Zip: 67202 Email: TMELLAND@MURFININC.COM

For "Intent" 24 hour notice required, Name: QUINT, CRAIG Tel: (719) 767-8939
COGCC contact: Email: craig.quint@state.co.us

API Number 05-017-06347-00 Well Number: 1-12
 Well Name: PELGER
 Location: QtrQtr: NENE Section: 12 Township: 13S Range: 51W Meridian: 6
 County: CHEYENNE Federal, Indian or State Lease Number: _____
 Field Name: GOPHER Field Number: 30790

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 38.936153 Longitude: -103.054211
 GPS Data:
 Date of Measurement: 05/02/2009 PDOP Reading: 2.4 GPS Instrument Operator's Name: Joseph Dugan
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	1958	1971	06/12/2012	B PLUG CEMENT TOP	1925
MORROW	6102	6142	08/20/1991	RETAINER/SQUEEZED	1998
Total: 2 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	291	200	291	0	
1ST	7+7/8	4+1/2	10.5	6,449	150	6,449	5,750	
	7+7/8	4+1/2	Stage Tool	2,041	300	2,041	1,160	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 1925 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 340 ft. with 200 sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Plugging Date: 06/13/2012

*Wireline Contractor: PEAK WIRELINE

*Cementing Contractor: CONSOLIDATED OIL WELL SERVICES

Type of Cement and Additives Used: CLASS A

Flowline/Pipeline has been abandoned per Rule 1103 Yes No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

CEMENT IS FROM 340' TO SURFACE IN 4 1/2 CASING AND SURFACE CASING (ANNULUS).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: TOM MELLAND

Title: PRODUCTION ENGINEER

Date: 6/28/2012

Email: TMELLAND@MURFININC.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: JENKINS, STEVE

Date: 8/15/2012

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
2169951	FORM 6 SUBSEQUENT SUBMITTED
2169952	WELLBORE DIAGRAM
2169953	WIRELINE JOB SUMMARY
2169954	CEMENT JOB SUMMARY

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)