

State of Col
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



02121668



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

Complete the Attachment
Checklist

OP OGCC

1. OGCC Operator Number: 100185	4. Contact Name: Erin Hochstetter	
2. Name of Operator: Encana Oil & Gas (USA) Inc.	Phone: 720.876.5827	
3. Address: 370 17th Street Suite 1700	Fax:	
City: Denver State: CO Zip: 80202		
5. API Number 05- 045-10780	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: North Parachute	7. Well/Facility Number WF02D A15 596	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NENE Sec. 15 T5S R96W		Surface Eqpmt Diagram
9. County: Garfield	10. Field Name: Wildcat	Technical Info Page
11. Federal, Indian or State Lease Number:		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:

GPS DATA:
Date of Measurement PDOP Reading Instrument Operator's Name

<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation Formation Code Spacing order number Unit Acreage Unit configuration	Signed surface use agreement attached

<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	<input type="checkbox"/> CHANGE WELL NAME From: To: Effective Date:
--	--

<input checked="" type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Date Ready for Inspection: needs P&A before inspection	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT
--	--

<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
-------------------------------------	---

<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit cbl and cement job summaries
Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date	

<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent Approximate Start Date:	<input type="checkbox"/> Report of Work Done Date Work Completed:
--	--

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Intent to Plug Conductor	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Erin Hochstetter Date: 8-14-12 Email: erin.hochstetter@encana.com
Print Name: Erin Hochstetter Title: Permitting Technician

COGCC Approved: [Signature] Title: NWAE Date: 8/14/14

CONDITIONS OF APPROVAL, IF ANY:

045-10780

FORM
4
Rev 12/05

Page 2

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 100185 API Number: 05-045-10780
2. Name of Operator: Encana Oil & Gas (USA) Inc. OGCC Facility ID # 02D
3. Well/Facility Name: North Parachute Well/Facility Number: WF1 A15 596
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENE Sec. 15 T5S R96W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

RECEIVED

AUG 14 2012

COGCC/Rifle Office

5

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

This well had a conductor preset on 9/1/05. Encana has no plans to drill this well. We request approval to plug and abandon the conductor. Please see the attached Plugging Procedure prepared by one of our engineers, Tully Gallagher.
Contact Information: Tully Gallagher, Production Engineer, Office: 720-876-3164, Cell: 303-325-1269.

P&A Procedure for the WF1 A15 596

02D

Operator: Encana Oil and Gas
Legal : Sec 15-5S-95W

COGCC/Rifle Office

16" at 90' TOC at Surface

Fill conductor pipe with cement to surface
Dig up and cut off and weld a plate
Backfill the hole

All Cement will be 15.8# class G neat with a 1.15 cuft/sack yield.

Well Name: N Parachute WF1 A15 596

API #: 05045107800000

Location: Sec. 15-5S-96W

KB: 6522 (16' AGL)

GL: 6506

County/St: Garfield, CO

Created By: B. Hoyer

Date: 8/8/2012

Current Wellbore

24" Hole
16" Conductor set @ 90'
Cemented to surface

RECEIVED

AUG 14 2012

COGCC/Rifle Office

Proposed Wellbore

Cement to surface

24" Hole
16" Conductor set @ 90'
Cemented to surface

RECEIVED

AUG 14 2012

COGCC/Rifle Office