

**FORM
5A**
Rev
06/12

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>47120</u>	4. Contact Name: <u>Eric Jansen</u>
2. Name of Operator: <u>KERR-MCGEE OIL & GAS ONSHORE LP</u>	Phone: <u>(720) 929-6412</u>
3. Address: <u>P O BOX 173779</u>	Fax: <u>(720) 929-7412</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-</u>	

5. API Number <u>05-123-20436-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>HSR-SANDIN</u>	Well Number: <u>2-25A</u>
8. Location: QtrQtr: <u>NWNE</u> Section: <u>25</u> Township: <u>2N</u> Range: <u>68W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

Completed Interval

FORMATION: J-NIOBRARA-CODELL Status: COMMINGLED Treatment Type: _____

Treatment Date: 04/20/2012 End Date: _____ Date of First Production this formation: 04/26/2012

Perforations Top: 7290 Bottom: 8036 No. Holes: 202 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole:

NB PERF 7290-7488 HOLES 80 SIZE .38
CD PERF 7572-7594 HOLES 68 SIZE .38
JS PERF 8012-8036 HOLES 54 SIZE .32
4/20/2012 - Cleared out sand plug over JS to commingle well
4/26/2012 - Commingled J-Niobrara-Codell production

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Max frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/01/2012 Hours: 24 Bbl oil: 7 Mcf Gas: 72 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 7 Mcf Gas: 72 Bbl H2O: 0 GOR: 10285

Test Method: FLOWING Casing PSI: 542 Tubing PSI: 468 Choke Size: _____

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1248 API Gravity Oil: 51

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7975 Tbg setting date: 04/24/2012 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: J SAND Status: PRODUCING Treatment Type: _____

Treatment Date: 04/20/2012 End Date: _____ Date of First Production this formation: 10/05/2001

Perforations Top: 8012 Bottom: 8036 No. Holes: 54 Hole size: 0.32

Provide a brief summary of the formation treatment: _____ Open Hole:

JS PERF 8012-8036 HOLES 54 SIZE .32
4/20/2012 - Cleared out sand plug over JS to commingle well
4/26/2012 - Commingled J-Niobrara-Codell production

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Max frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Eric Jansen

Title: Regulatory Specialist Date: 5/25/2012 Email: eric.jansen@anadarko.com

Attachment Check List

Att Doc Num	Name
400286869	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)