Company	Woodside Energy Ltd.		
Well	Scarborough 4		
Field	Scarborough		
County			
State	Western Australia		
Country	Australia		
Service Order	12345678		
Run No.	1	2	3
Date	15-Jan-2024		
Time	14:30		
Depth Driller	4250.0 m		
Depth Logger	4248.5 m		
Bottom Log Interval	4245.0 m		
Top Log Interval	3800.0 m		
Casing Driller	9 5/8" @ 3810.0 m		
Casing Logger	9 5/8" @ 3810.0 m		
Bit Size	8 1/2"		
Type Fluid in Hole	WBM		
Density / Viscosity	1.08 g/cm3 / 42 s		
PH / Fluid Loss	9.5 / 4.2 cm3		
Source of Sample	Flowline		
Rm @ Meas. Temp	0.085 @ 95 degC		
Rmf @ Meas. Temp	0.072 @ 95 degC		
Rmc @ Meas. Temp	0.110 @ 95 degC		
Rm @ BHT	0.078 @ 112 degC		
Time Since Circ.	18 hr		
Max Rec. Temp	112 degC		
Equip. Location	Dampier		
Recorded By	J. Smith		
Witnessed By	M. Jones		

Schlumberger

Well Scarborough 4 | Field Scarborough | Run 1 | Date 15-Jan-2024

Depth Driller 4250.0 m | Depth Logger 4248.5 m | Bottom Log Interval 4245.0 m | Top Log Interval 3800.0 m

Casing Driller 9 5/8" @ 3810.0 m | Casing Logger 9 5/8" @ 3810.0 m | Bit Size 8 1/2"

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Source of Sample Flowline | Rm @ Meas. Temp 0.085 @ 95 degC | Rmf @ Meas. Temp 0.072 @ 95 degC | Rmc @ Meas. Temp 0.110 @ 95 degC

Rm @ BHT 0.078 @ 112 degC | Time Since Circ. 18 hr | Max Rec. Temp 112 degC | Equip. Location Dampier | Recorded By J. Smith | Witnessed By M. Jones

MAIN PASS

MD | GAMMA RAY (GR) | RESISTIVITY (RT) | NEUTRON POROSITY (NPHI) | DENSITY (RHOB) | CALIPER (CALI)

GR (GAPI) 0 – 150 | RT (OHMM) 0.2 – 2000 | NPHI (V/V) 0.45 – -0.15 | RHOB (G/CM3) 1.95 – 2.95 | CALI (IN) 6 – 16

Scale 1:200 | Depth (m) 3800.0 – 4250.0

Schlumberger

Well Scarborough 4 | Field Scarborough | Run 1 | Date 15-Jan-2024

Depth Driller 4250.0 m | Depth Logger 4248.5 m | Bottom Log Interval 4245.0 m | Top Log Interval 3800.0 m

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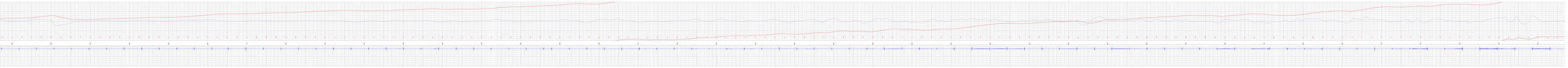

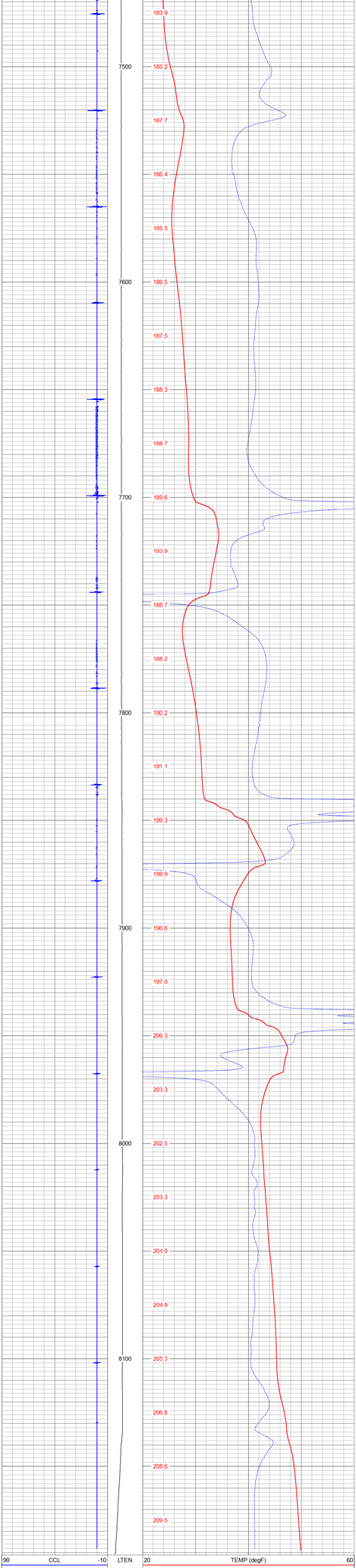

Sensor	Offset (ft)	Schematic	Description	Len (ft)	OD (in)	Wt (lb)
CCL	2.57		CCL-1.375_Titan (007) Titan 1 3/8" 500 Deg. F. Pos/Neg Logging CCL	1.79	1.38	7.50
TEMP	0.58		TEMP-1.375TEMP (2011-05) Temperature Tool	1.88	1.38	30.00

Dataset: kp_14_18_tl.db: field/well/run1/pass2
Total Length: 3.67 ft
Total Weight: 37.50 lb
O.D. 1.38 in

Company	WPX ENERGY
Well	KP-14-18
Field	KOKOPELLI
County	GARFIELD
State	COLORADO