

FORM INSP Rev 05/11	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
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Inspection Date:
08/09/2012

Document Number:
663901492

Overall Inspection:
Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID <u>213486</u>	Loc ID <u>324931</u>	Tracking Type	Inspector Name: <u>QUINT, CRAIG</u>
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Operator Information:

OGCC Operator Number: 17180 Name of Operator: CITATION OIL & GAS CORP

Address: 14077 CUTTEN RD

City: HOUSTON State: TX Zip: 77269

Contact Information:

Contact Name	Phone	Email	Comment
ELSON, LEE ANN	281-891-1577 EXT 1577	lelson@cogc.com	
Rogers, Bob	719-767-8851	brogers@cogc.com	719-340-1445 cell

Compliance Summary:

QtrQtr: NWSW Sec: 19 Twp: 11S Range: 44W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
02/01/2012	663900533	SI	SI	S	P		N
04/01/2011	200307062	ID	TA	U			Y
04/01/2011	200307046	MT	TA	S			N
02/05/2010	200230343	PR	SI	S			N
04/15/2008	200130439	PR	SI	S			N
12/01/2006	200100431	PR	PR	S		P	N
12/20/2000	200012545	PR	PR	S	I	P	N
07/28/1999	873182	PR	PR	S		P	N
12/31/1997	500145882	ID	SI			P	N
09/27/1996	500145881	PR	PR			P	N
09/07/1995	500145880	PR	PR			P	Y
11/17/1994	500145879		PR				Y

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name
213486	WELL	SI	10/01/1997	GW	063-06045	CHAMPLIN-PIERSON 1 <input checked="" type="checkbox"/>

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:				
Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory	TRAIL THROUGH FARM GROUND		

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory	LEASE SIGN BY WELL		

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WEEDS	Unsatisfactory	LOCATION COVERED WITH WEEDS	REMOVE WEEDS	11/09/2012

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Gas Meter Run	1	Satisfactory			

Venting:	
Yes/No	Comment

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 324931

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____
 Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 213486 Type: WELL API Number: 063-06045 Status: SI Insp. Status: PA

Cement

Cement Contractor

Contractor Name: ALLIED

Contractor Phone: 785-672-3452

Surface Casing

Cement Volume (sx):

Circulate to Surface:

Cement Fall Back:

Top Job, 1" Volume:

Intermediate Casing

Cement Volume (sxs):

Good Return During Job:

Production Casing

Cement Volume (sx):

Good Return During Job:

Plugging Operations

Depth Plugs(feet range): 2800/1900/395

Cement Volume (sx): 130

Good Return During Job: YES

Cement Type: CLASS C COMM

Comment: BLANKING PLUG WAS ALREADY SET @ 5292'. DUMPED 1 SAC CMT ON PLUG AND PERFED @ 2800' ON 8/7/2012. 8/9/2012 MIRU ALLIED, EST RATE, PUMP 40SX CMT W/3% CAL, DIS W/10.5BBL WATER @ 1400#, LEAVE 750# ON TBG AND WOC. TAG CMT @ 2230', RIH W/GUN PERF @ 2100', RU ALLIED, EST RATE PRESSURED UP, RU PEAK AND RIH W/GUN PERF @ 1900', RU ALLIED EST RATE, PUMP 40 SX CMT DIS W/ 7 BBL WATER, RIH W/GUN PERF @ 395', RU ALLIED EST RATE, PUMP 50 SX CMT DIS W/1 BBL WATER, WOC. TAG CMT @ 250' ON 8/14/2012 W/SOUNDING LINE.

Environmental

Spills/Releases:

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

Water Well:

DWR Receipt Num: Owner Name: GPS: Lat Long

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use:

Comment:

1003a. Debris removed? CM

CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____
 Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____
 Final Land Use: _____
 Reminder: _____
 Comment: _____
 Well plugged _____ Pit mouse/rat holes, cellars backfilled _____
 Debris removed _____ No disturbance /Location never built _____
 Access Roads Regraded _____ Contoured _____ Culverts removed _____
 Gravel removed _____
 Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____
 Compaction alleviation _____ Dust and erosion control _____
 Non cropland: Revegetated 80% _____ Cropland: perennial forage _____
 Weeds present _____ Subsidence _____
 Comment: _____
 Corrective Action: _____ Date _____

Overall Final Reclamation Multi-Well Location

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____ Corrective Date: _____

Comment:

CA: