

## Kubeczko, Dave

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**From:** Kubeczko, Dave  
**Sent:** Monday, August 13, 2012 3:57 PM  
**To:** Kubeczko, Dave  
**Subject:** FW:

**Categories:** Orange - Operator Correspondence, Dark Green - CDOW Pass

Scan No 2034482

CPW CORRESPONDENCE and PROPOSED BMPs

2A#400308846

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**From:** David Segobia [mailto:dsegobia@gulfportenergy.com]  
**Sent:** Thursday, August 09, 2012 8:27 AM  
**To:** Warren, Michael  
**Cc:** Peter Jensen; Kubeczko, Dave; Davidson, Jacob; Osborn, Lane  
**Subject:** RE:

Michael,  
Thanks. From your reply I think we all agree and have the same goals. I appreciate your help with clearing this up and extend Gulfport's acceptance of the BMPs.  
Dave

David Segobia  
Sr. Reservoir Engineering Technician, CPT  
Gulfport Energy Corporation  
14313 N May  
Oklahoma City, OK 73134  
405-242-4977  
[dsegobia@gulfportenergy.com](mailto:dsegobia@gulfportenergy.com)

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**From:** Warren, Michael [mailto:[Michael.Warren@state.co.us](mailto:Michael.Warren@state.co.us)]  
**Sent:** Wednesday, August 08, 2012 3:47 PM  
**To:** David Segobia  
**Cc:** Peter Jensen; Kubeczko, Dave; Davidson, Jacob; Osborn, Lane  
**Subject:** RE:

David, et al.  
It sounds like we need a little bit of clarification on a couple of these BMPs. First, CPW is not interested in getting into the day-to-day details of oil and gas operations, if Gulfport has an emergency or has an unusual situation that they need to deal with CPW expects that Gulfport will take care of it. If Gulfport needs to get a workover rig in to a well because of an emergency or very unusual situation it is CPW expectation that they do whatever needs to be done regardless of season and times. CPW would expect that the problem would be addressed as quickly as possible so as not make the situation worse. It would not be in anyone's interest to limit times for when Gulfport conducted whatever work they needed to do

What CPW does expect is that for day-to-day operations that are routine and/or repetitive be scheduled so that they can be completed in the middle of the day between December 1 and April 15 only.

The idea is to respect and follow the winter closure to protect wildlife in critical winter months, while at the same time allowing operators flexibility to do what they need to do.

Having a workover rig parked on a well all winter or moving it from one well to another in the same area with winter timing is not respecting the winter closure.

I hope this clarifies CPWs intent of the BMPs for winter timing. If you have questions or would like to discuss this further please let me know.

Michael Warren  
Energy Liaison  
Colorado Parks and Wildlife, NW Region  
711 Independent Ave.  
Grand Junction, CO 81505  
(W) 970-255-6180  
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**From:** David Segobia [<mailto:dsegobia@gulfportenergy.com>]  
**Sent:** Tuesday, August 07, 2012 11:05 AM  
**To:** Warren, Michael  
**Cc:** Peter Jensen; Kubeczko, Dave; Davidson, Jacob; Osborn, Lane  
**Subject:** FW:

Michael,

Thanks for your quick response on this application. Gulfport agrees to the BMPs with the additional highlighted addendums. The purpose of the expedited request was to drill the well as quickly as possible which would place most activities outside of the Dec-April window. However, unknown complications during that time frame, whether environmental or mechanical, could necessitate operations at the site. Those operations will be conducted and concluded as swiftly as possible.

Thanks,  
Dave

David Segobia  
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**From:** Warren, Michael [<mailto:Michael.Warren@state.co.us>]  
**Sent:** Monday, August 06, 2012 6:18 PM  
**To:** [jpj@prymorysensenviro.com](mailto:jpj@prymorysensenviro.com); Kubeczko, Dave; David Segobia; Davidson, Jacob; Osborn, Lane  
**Cc:** Warren, Michael  
**Subject:**

Gulfport,

Per COGCC request I have expedited my reviewed of the Gulfport Ridgeview 32-16-1 form 2A application. This location is state land board surface and state land board minerals.

The proposed pad is located in mapped elk winter concentration area.

The following are CPWs recommended BMPs.

Please let me know if you agree to the following BMPs. Also, please copy Dave Kubeczko at COGCC his email is [Dave.Kubeczko@state.co.us](mailto:Dave.Kubeczko@state.co.us) with your response.

- Where oil and gas activities must occur in elk winter concentration areas, conduct these activities outside the time period from December 1 through April 15, **unless maintenance or workovers, making it technically and economically feasible for operations, are required.**
- Restrict post-development well site visitations to between the hours of 10:00 a.m. and 3:00 p.m. and reduce well site visitations between December 1 and April 15 in elk winter concentration areas **unless maintenance or workovers, making it technically and economically feasible for operations, are required.**
- Avoid aggressive non-native grasses and shrubs in elk habitat restoration.
- Reclaim elk habitats with native shrubs, grasses, and forbs appropriate to the ecological site disturbed.
- Close and immediately reclaim all roads that are redundant, not used regularly, or have been abandoned to the maximum extent possible to minimize disturbance and habitat fragmentation.
- Establish company guidelines to minimize wildlife mortality from vehicle collisions on private roads.

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