

FORM INSP Rev 05/11	State of Colorado Oil and Gas Conservation Commission <small>1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109</small>		DE	ET	OE	ES
--	---	--	----	----	----	----

Inspection Date: 07/31/2012

Document Number: 668500132

Overall Inspection: **Unsatisfactory**

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name: <u>Baroumand, Soraya</u>
	<u>287869</u>	<u>313336</u>		

Operator Information:

OGCC Operator Number: 10190 Name of Operator: TATONKA OIL AND GAS COMPANY INC

Address: PMB184 3879 E. 120TH AVE

City: THORNTON State: CO Zip: 80233

Contact Information:

Contact Name	Phone	Email	Comment
Jan Gerber		jangerber@yahoo.com	
KRABACHER, JAY		jay.krabacher@state.co.us	
ASH, MARGARET		margaret.ash@state.co.us	

Compliance Summary:

QtrQtr: SWNE Sec: 24 Twp: 7N Range: 92W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
05/06/2011	200311160	PR	TA	U			Y
05/25/2010	200285168	CO	TA	U			Y

Inspector Comment:

This location is part of the Tatonka Bond Claim. Reclamation work is planned to commence after the well plugging, however, the land owner has expressed recent concerns regarding the presence of noxious weeds & livestock and wildlife accessing the drill pit. She is requesting adequate fencing installation treatment for weeds (in the interim). The weeds identified on site, are on the state of Colorado Class-B Noxious weed list and consist of the following: bull thistle, musk thistle, and possibly spotted knapweed. In addition, russian thistle, an invasive weed, (not on the noxious list) is also present on location. Fencing was found to be inadequate and requires more reinforcement. The open cellar around the welhead and the "open" rathole were also identified as safety hazards to wildlife, livestock and people; and therefore require proper covering, barrier protection, and/or fencing. Refer to document # 668500132 for photo-documentation report.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
287869	WELL	WO	01/03/2007	GW	081-07359	ELDON GERBER 07-24-07-92	<input checked="" type="checkbox"/>

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number: (S/U/V) _____ Corrective Date: _____

Inspector Name: Baroumand, Soraya

Comment:

Corrective Action:

Spills:

Type	Area	Volume	Corrective action	CA Date
------	------	--------	-------------------	---------

Multiple Spills and Releases?

Venting:

Yes/No	Comment
--------	---------

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
------	-----------------------------	---------	-------------------	---------

Predrill

Location ID: 313336

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____
 Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 287869 Type: WELL API Number: 081-07359 Status: WO Insp. Status: WO

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____
S/V: _____ CA Date: _____
CA: _____
Comment: _____

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____
Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
Land Use: _____
Comment: _____
1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____
1003b. Area no longer in use? _____ Production areas stabilized ? _____

Inspector Name: Baroumand, Soraya

1003c. Compacted areas have been cross ripped? _____
1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
Cuttings management: _____
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: Well Pad is approximately 1 and 3/4 acres

Well plugged Fail Pit mouse/rat holes, cellars backfilled Fail

Debris removed Pass No disturbance /Location never built _____

Access Roads Regraded Fail Contoured Fail Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed Fail Locations, facilities, roads, recontoured _____

Compaction alleviation Fail Dust and erosion control _____

Non cropland: Revegetated 80% Fail Cropland: perennial forage _____

Weeds present Fail Subsidence _____

Comment: This location is part of the Tatonka Bond Claim. A drilling reserve pit and wellhead remains and reclamation will ensue after plugging & abandonment, Although locations requires treatment for noxious weeds in the upcoming favorable time of year.

Corrective Action: _____ Date _____

Overall Final Reclamation Fail Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: Unsatisfactory Corrective Date: 10/27/2012

Comment: Some areas along the perimeter berms have experienced erosion, but most areas are vegetated and stable.

CA: Periodically inspect location for site conditions and monitor location for site stability and erosion and stormwater concerns.

Pits:

Inspector Name: Baroumand, Soraya

Pit Type: Drilling Pit Lined: YES Pit ID: _____ Lat: 40.545370 Long: -107.666760

Lining:

Liner Type: HDPE Liner Condition: Inadequate

Comment: torn, sagging, not anchored

Fencing:

Fencing Type: Wildlife Fencing Condition: Inadequate

Comment: hogwire fencing, which is in disrepair and is inadequate.

Netting:

Netting Type: _____ Netting Condition: _____

Comment: no netting

Anchor Trench Present: NO Oil Accumulation: NO 2+ feet Freeboard: _____

Pit (S/U/V): Unsatisfactory Comment: Drilling reserve pit has torn and sagging liners. Fencing is in disrepair. Pit poses a hazard to wildlife and livestock. The pit was dry at time of inspection and had not hydrocarbon staining or odor. Pit contents appear to be drill cuttings. Pit is approximately 110' x 50'

Corrective Action: _____ Date: _____

COGCC Comments

Comment	User	Date
This location is part of the Tatonka Bond Claim. Reclamation work is planned to commence after the well plugging, however, the land owner has expressed recent concerns regarding the presence of noxious weeds & livestock and wildlife accessing the drill pit. She is requesting adequate fencing installation treatment for weeds (in the interim). The weeds identified on site, are on the state of Colorado Class-B Noxious weed list and consist of the following: bull thistle, musk thistle, and possibly spotted knapweed. In addition, russian thistle, an invasive weed, (not on the noxious list) is also present on location. Fencing was found to be inadequate and requires more reinforcement. In addition, the open cellar around the wellhead and the "open" rathole were also identified as safety hazards to wildlife, livestock and people; and therefore require proper covering, barrier protection, and/or fencing. Work planning & contractor review are presently underway. In addition, county weed & vegetation managers will be consulted for guidance.	baroumas	08/13/2012

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
668500133	Eldon Gerber 07-24-07-92 photodocs	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2969128