

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850 4. Contact Name: Howard Harris
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (303) 606-4086
3. Address: 1001 17TH STREET - SUITE #1200 City: DENVER State: CO Zip: 80202 Fax: (303) 629-8268

5. API Number 05-045-20746-00 6. County: GARFIELD
7. Well Name: Hoeppli Well Number: RWF 32-36
8. Location: QtrQtr: SWNE Section: 36 Township: 6S Range: 94W Meridian: 6
9. Field Name: RULISON Field Code: 75400

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/16/2012 End Date: 02/01/2012 Date of First Production this formation: 01/22/2012

Perforations Top: 6575 Bottom: 8572 No. Holes: 137 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: []

4527 Gal 7 1/2% HCL; 22603 BBL Slick Water; 186000# 100 mesh and 613300# 20/40 Sand, (799300# Total) Summary

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 22710 Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Max frac gradient (psi/ft): 0.99

Total acid used in treatment (bbl): 107 Number of staged intervals: 7

Recycled water used in treatment (bbl): 22710 Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 799300 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/30/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 985 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 985 Bbl H2O: 0 GOR: 0

Test Method: flowing Casing PSI: 807 Tubing PSI: 638 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1195 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8369 Tbg setting date: 02/09/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Howard Harris

Title: Sr. Regulatory Specialist Date: _____ Email: Howard.Harris@wpenergy.com
:

Attachment Check List

Att Doc Num	Name
400315368	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)