

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400315181

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC
3. Address: 1001 17TH STREET - SUITE #1200
City: DENVER State: CO Zip: 80202
4. Contact Name: Julie Lawson
Phone: (303) 260-4533
Fax: (303) 629-8268

5. API Number 05-103-11437-00
6. County: RIO BLANCO
7. Well Name: Federal
Well Number: RGU 432-1-298
8. Location: QtrQtr: LOT21 Section: 1 Township: 2s Range: 98w Meridian: 6
9. Field Name: SULPHUR CREEK Field Code: 80090

Completed Interval

FORMATION: COZZETTE Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/13/2012 End Date: 03/13/2012 Date of First Production this formation: 03/17/2012

Perforations Top: 11435 Bottom: 11558 No. Holes: 10 Hole size: 0.35

Provide a brief summary of the formation treatment: Open Hole: []

422.1 GAL 10% HCL; 64928.7# 30/50 SAND; 1971.3# 100-MESH SAND; 2453.6 BBLs SLICKWATER

This formation is commingled with another formation: [X] Yes [] No

Total fluid used in treatment (bbl): 2463 Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Max frac gradient (psi/ft): 0.62

Total acid used in treatment (bbl): 10 Number of staged intervals: 1

Recycled water used in treatment (bbl): 2453 Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 66900 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: CORCORAN Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/13/2012 End Date: 03/13/2012 Date of First Production this formation: 03/17/2012
Perforations Top: 11595 Bottom: 11928 No. Holes: 32 Hole size: 0.35

Provide a brief summary of the formation treatment: _____ Open Hole:

1303.8 GAL 10% HCL; 188346.6# 30/50 SAND; 6378.4# 100-MESH SAND 7255.5 BBLs SLICKWATER

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 7286 Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____ Max frac gradient (psi/ft): 0.61

Total acid used in treatment (bbl): 31 Number of staged intervals: 2

Recycled water used in treatment (bbl): 7255 Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE

Total proppant used (lbs): 194725 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: SEGO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/13/2012 End Date: 03/13/2012 Date of First Production this formation: 03/17/2012
Perforations Top: 11950 Bottom: 12214 No. Holes: 30 Hole size: 0.35

Provide a brief summary of the formation treatment: _____ Open Hole:

1247 GAL 10% HCL; 154425# 30/50 SAND; 5750# 100-MESH SAND; 6148.2 BBLS SLICKWATER

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 6177 Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____ Max frac gradient (psi/ft): 0.61

Total acid used in treatment (bbl): 29 Number of staged intervals: 2

Recycled water used in treatment (bbl): 6148 Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE

Total proppant used (lbs): 160175 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/14/2012 End Date: 03/16/2012 Date of First Production this formation: 03/17/2012
Perforations Top: 8675 Bottom: 11074 No. Holes: 175 Hole size: 0.35

Provide a brief summary of the formation treatment: _____ Open Hole:

4395 GAL 10% HCL; 927200# 30/50 SAND; 37500# 100-MESH SAND; 36050 BBLs SLICKWATER

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 36154 Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____ Max frac gradient (psi/ft): 0.49

Total acid used in treatment (bbl): 104 Number of staged intervals: 8

Recycled water used in treatment (bbl): 36050 Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE

Total proppant used (lbs): 964700 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK-ILES Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/13/2012 End Date: 03/16/2012 Date of First Production this formation: 03/17/2012
Perforations Top: 8675 Bottom: 12214 No. Holes: 247 Hole size: 0.35

Provide a brief summary of the formation treatment: _____ Open Hole:

7367.9 GAL 10% HCL; 1334900.3# 30/50 SAND; 51599.7# 100-MESH SAND; 51907.3 BBLs SLICKWATER

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 52082 Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____ Max frac gradient (psi/ft): 0.49

Total acid used in treatment (bbl): 175 Number of staged intervals: 11

Recycled water used in treatment (bbl): 51907 Flowback volume recovered (bbl): 39521

Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE

Total proppant used (lbs): 1386500 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/30/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 1656 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1656 Bbl H2O: 0 GOR: 0

Test Method: flowing Casing PSI: 2030 Tubing PSI: 1417 Choke Size: 18/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1109 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 11679 Tbg setting date: 04/23/2012 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment: _____
*All flowback water entries are total estimates based on comingled volumes.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: _____ Print Name: Julie Lawson
Title: Permit Tech II Date: _____ Email: julie.lawson@wpenergy.com

Attachment Check List

Att Doc Num	Name
400315189	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)