

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

08/06/2012

Document Number:

668400616

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>284391</u>	<u>334157</u>		<u>BROWNING, CHUCK</u>

Operator Information:OGCC Operator Number: 100322 Name of Operator: NOBLE ENERGY INCAddress: 1625 BROADWAY STE 2200City: DENVERState: COZip: 80202**Contact Information:**

Contact Name	Phone	Email	Comment
Bruner, Ryan	(303) 228-4158	rbruner@nobleenergyinc.com	Enviromental
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	Field Inspector

Compliance Summary:QtrQtr: SWNE Sec: 7 Twp: 8S Range: 95W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
04/07/2010	200286432	PR	PR	S			N

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
284391	WELL	PR	05/06/2009	OW	045-12163	FEDERAL 7-32D	X
289219	WELL	PR	05/06/2009	OW	045-13700	FEDERAL 7-32C	X
289220	WELL	PR	05/06/2009	OW	045-13699	FEDERAL 7-41D	X
289221	WELL	PR	05/06/2009	OW	045-13698	FEDERAL 7-42A	X
289222	WELL	PR	09/03/2008	OW	045-13697	FEDERAL 7-42C	X
289223	WELL	PR	05/31/2008	GW	045-13696	FEDERAL 7-42D	X
289224	WELL	PR	05/06/2009	GW	045-13695	FEDERAL 7-43A	X
289225	WELL	PR	10/26/2011	GW	045-13694	FEDERAL 7-43B	X
289758	WELL	PR	05/31/2008	GW	045-13875	FEDERAL 7-42B	X
291147	WELL	PR	05/06/2009	OW	045-14307	FEDERAL 7-31A	X
291148	WELL	PR	10/26/2011	OW	045-14306	FEDERAL 6-34D	X
291149	WELL	PR	10/26/2011	OW	045-14305	FEDERAL 6-34C	X
291232	WELL	PR	05/06/2009	OW	045-14308	FEDERAL 7-31B	X

Equipment:**Location Inventory**

Inspector Name: BROWNING, CHUCK

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory			
Main	Satisfactory			

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	Satisfactory			
WELLHEAD	Satisfactory			
BATTERY	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory	T-post & hogwire		
SEPARATOR	Satisfactory	T-post & hogwire		
TANK BATTERY	Satisfactory	T-post & hogwire		

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Horizontal Heated Separator	13	Satisfactory			

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	7	300 BBLS	STEEL AST	39.379318,-108.032609	
S/U/V:	Satisfactory		Comment: _____		
Corrective Action: _____				Corrective Date: _____	
Paint					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No		Comment			
NO					
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 334157

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:****CA:****Date:****Wildlife BMPs:****Comment:****CA:****Date:****Stormwater:**

Erosion BMPs

Present

Other BMPs

Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment:**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 284391 Type: WELL API Number: 045-12163 Status: PR Insp. Status: PR

Producing Well**Comment:**

Facility ID: 289219 Type: WELL API Number: 045-13700 Status: PR Insp. Status: PR

Producing Well				
Comment: <input type="text"/>				
Facility ID: 289220	Type: WELL	API Number: 045-13699	Status: PR	Insp. Status: PR
Producing Well				
Comment: <input type="text"/>				
Facility ID: 289221	Type: WELL	API Number: 045-13698	Status: PR	Insp. Status: PR
Producing Well				
Comment: <input type="text"/>				
Facility ID: 289222	Type: WELL	API Number: 045-13697	Status: PR	Insp. Status: PR
Producing Well				
Comment: <input type="text"/>				
Facility ID: 289223	Type: WELL	API Number: 045-13696	Status: PR	Insp. Status: PR
Producing Well				
Comment: <input type="text"/>				
Facility ID: 289224	Type: WELL	API Number: 045-13695	Status: PR	Insp. Status: PR
Producing Well				
Comment: <input type="text"/>				
Facility ID: 289225	Type: WELL	API Number: 045-13694	Status: PR	Insp. Status: PR
Producing Well				
Comment: <input type="text"/>				
Facility ID: 289758	Type: WELL	API Number: 045-13875	Status: PR	Insp. Status: PR
Producing Well				
Comment: <input type="text"/>				
Facility ID: 291147	Type: WELL	API Number: 045-14307	Status: PR	Insp. Status: PR
Producing Well				
Comment: <input type="text"/>				
Facility ID: 291148	Type: WELL	API Number: 045-14306	Status: PR	Insp. Status: PR
Producing Well				
Comment: <input type="text"/>				
Facility ID: 291149	Type: WELL	API Number: 045-14305	Status: PR	Insp. Status: PR
Producing Well				
Comment: <input type="text"/>				
Facility ID: 291232	Type: WELL	API Number: 045-14308	Status: PR	Insp. Status: PR
Producing Well				
Comment: <input type="text"/>				

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____
 CA _____ CA Date _____
 Waste Material Onsite? Pass CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? Pass CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? Pass CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? Pass CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? Pass

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Pass

Inspector Name: BROWNING, CHUCK

Production areas have been stabilized? Pass

Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation Pass

1003 f. Weeds Noxious weeds? P

Comment: _____

Overall Interim Reclamation Pass

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Check Dams	Pass			
		Ditches	Pass			
Gravel	Pass					

S/U/V: Satisfactory Corrective Date: _____

Comment: _____

CA: _____