

**FORM INSP**  
Rev 05/11

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:  
08/06/2012

Document Number:  
668400614

Overall Inspection:  
Satisfactory

**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name: <u>BROWNING, CHUCK</u>
	<u>415659</u>	<u>415673</u>		

**Operator Information:**

OGCC Operator Number: 100322 Name of Operator: NOBLE ENERGY INC  
Address: 1625 BROADWAY STE 2200  
City: DENVER State: CO Zip: 80202

**Contact Information:**

Contact Name	Phone	Email	Comment
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	Field Inspector
Bruner, Ryan	(303) 228-4158	rbruner@nobleenergyinc.com	Enviromental

**Compliance Summary:**

QtrQtr: NWNW Sec: 8 Twp: 8S Range: 95W

**Inspector Comment:**

Wells located ~500' NE of battery.

**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
415659	WELL	PR	07/23/2011	GW	045-19129	SGV FEDERAL 8-11B (8D)	<input checked="" type="checkbox"/>
415665	WELL	PR	09/27/2011	GW	045-19130	SGV FEDERAL 7-41B (8D)	<input checked="" type="checkbox"/>
415669	WELL	PR	11/06/2011	GW	045-19131	SGV FEDERAL 8-12B (8D)	<input checked="" type="checkbox"/>
415672	WELL	PR	07/25/2011	GW	045-19132	SGV FEDERAL 8-11C (8D)	<input checked="" type="checkbox"/>
415677	WELL	PR	11/27/2011	GW	045-19133	SGV FEDERAL 8-11A (8D)	<input checked="" type="checkbox"/>
415681	WELL	PR	12/04/2011	GW	045-19134	SGV FEDERAL 8-11D (8D)	<input checked="" type="checkbox"/>
415683	WELL	PR	11/25/2011	GW	045-19135	SGV FEDERAL 8-12A (8D)	<input checked="" type="checkbox"/>
415687	WELL	PR	09/03/2011	GW	045-19136	SGV FEDERAL 6-44D (8D)	<input checked="" type="checkbox"/>
415696	WELL	PR	09/28/2011	GW	045-19138	SGV FEDERAL 7-41A (8D)	<input checked="" type="checkbox"/>
415701	WELL	PR	11/04/2011	GW	045-19141	SGV FEDERAL 7-41C (8D)	<input checked="" type="checkbox"/>
416484	WELL	PR	09/16/2011	GW	045-19280	SGV FEDERAL 6-44C (8D)	<input checked="" type="checkbox"/>

**Equipment:**

Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>22</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: <u>9</u>	Electric Motors: <u>1</u>
Gas or Diesel Mortors: <u>2</u>	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: <u>1</u>
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: <u>6</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

**Location**

<b>Lease Road:</b>				
Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory			
Main	Satisfactory			

<b>Signs/Marker:</b>				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	Satisfactory			
WELLHEAD	Satisfactory			
BATTERY	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

<b>Spills:</b>				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

<b>Fencing/:</b>				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
SEPARATOR	Satisfactory	T-post & hogwire		
TANK BATTERY	Satisfactory	T-post & hogwire		
WELLHEAD	Satisfactory	Panel fence		

<b>Equipment:</b>					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Gathering Line	1	Satisfactory			
Horizontal Heated Separator	12	Satisfactory			

**Facilities:**  New Tank Tank ID: \_\_\_\_\_

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	6	300 BBLS		39.380866,-108.028227

S/U/V: Satisfactory Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Corrective Date: \_\_\_\_\_

**Paint**

Condition	Adequate
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Other (Content) \_\_\_\_\_

Other (Capacity) \_\_\_\_\_

Other (Type) \_\_\_\_\_

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action \_\_\_\_\_ Corrective Date \_\_\_\_\_

Comment \_\_\_\_\_

<b>Venting:</b>		
Yes/No	Comment	
NO		

<b>Flaring:</b>				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

**Predrill**

Location ID: 415673

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_  
 Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:**

Group	User	Comment	Date
Agency	yokleyb	Location is in a sensitive area because of close surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at tank pad site during operations.	02/02/2010
Agency	yokleyb	Operator must implement best management practices to contain any unintentional release of fluids.	02/02/2010
Agency	yokleyb	Location is in a sensitive area due to close surface water; therefore, either a lined drilling pit or closed loop system must be implemented.	02/02/2010

**Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Wildlife BMPs:**

**Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Stormwater:**

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Comments: Erosion BMPs: \_\_\_\_\_  
 Other BMPs: \_\_\_\_\_

**Comment:** \_\_\_\_\_

**Staking:**

**On Site Inspection (305):**

Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_  
 Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_  
 Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:

\_\_\_\_\_

Summary of Operator Response to Landowner Issues:

\_\_\_\_\_

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

\_\_\_\_\_

**Facility**

Facility ID: <u>415659</u>	Type: <u>WELL</u>	API Number: <u>045-19129</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<b>Producing Well</b>				
Comment: <input type="text"/>				
Facility ID: <u>415665</u>	Type: <u>WELL</u>	API Number: <u>045-19130</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<b>Producing Well</b>				
Comment: <input type="text"/>				
Facility ID: <u>415669</u>	Type: <u>WELL</u>	API Number: <u>045-19131</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<b>Producing Well</b>				
Comment: <input type="text"/>				
Facility ID: <u>415672</u>	Type: <u>WELL</u>	API Number: <u>045-19132</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<b>Producing Well</b>				
Comment: <input type="text"/>				
Facility ID: <u>415677</u>	Type: <u>WELL</u>	API Number: <u>045-19133</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<b>Producing Well</b>				
Comment: <input type="text"/>				
Facility ID: <u>415681</u>	Type: <u>WELL</u>	API Number: <u>045-19134</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<b>Producing Well</b>				
Comment: <input type="text"/>				
Facility ID: <u>415683</u>	Type: <u>WELL</u>	API Number: <u>045-19135</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<b>Producing Well</b>				
Comment: <input type="text"/>				
Facility ID: <u>415687</u>	Type: <u>WELL</u>	API Number: <u>045-19136</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<b>Producing Well</b>				
Comment: <input type="text"/>				
Facility ID: <u>415696</u>	Type: <u>WELL</u>	API Number: <u>045-19138</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<b>Producing Well</b>				
Comment: <input type="text"/>				
Facility ID: <u>415701</u>	Type: <u>WELL</u>	API Number: <u>045-19141</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<b>Producing Well</b>				
Comment: <input type="text"/>				
Facility ID: <u>416484</u>	Type: <u>WELL</u>	API Number: <u>045-19280</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<b>Producing Well</b>				
Comment: <input type="text"/>				
<b>Environmental</b>				

**Spills/Releases:**

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_  
 Comment: \_\_\_\_\_  
 Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_  
 Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_  
 Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well:**

Lat \_\_\_\_\_ Long \_\_\_\_\_  
 DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_

Emission Control Burner (ECB): \_\_\_\_\_  
 Comment: \_\_\_\_\_  
 Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Reclamation - Storm Water - Pit**

**Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_  
 Land Use: RANGELAND  
 Comment: \_\_\_\_\_

1003a. Debris removed? Pass CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Waste Material Onsite? Pass CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Unused or unneeded equipment onsite? Pass CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Pit, cellars, rat holes and other bores closed? Pass CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors removed? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors marked? Pass CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? In Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? In

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass  
 Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In  
 Production areas have been stabilized? Pass Segregated soils have been replaced? \_\_\_\_\_

RESTORATION AND REVEGETATION

Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_ P \_\_\_\_\_

Comment: \_\_\_\_\_

Overall Interim Reclamation          In Process

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: RANGELAND \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_ Multi-Well Location

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					
		Ditches	Pass			
		Check Dams	Pass			

S/U/V: Satisfactory \_\_\_\_\_ Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

CA: \_\_\_\_\_