

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

08/06/2012

Document Number:

668400614

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	415659	415673		BROWNING, CHUCK

Operator Information:OGCC Operator Number: 100322 Name of Operator: NOBLE ENERGY INCAddress: 1625 BROADWAY STE 2200City: DENVERState: COZip: 80202**Contact Information:**

Contact Name	Phone	Email	Comment
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	Field Inspector
Bruner, Ryan	(303) 228-4158	rbruner@nobleenergyinc.com	Enviromental

Compliance Summary:QtrQtr: NWNW Sec: 8 Twp: 8S Range: 95W**Inspector Comment:**

Wells located ~500' NE of battery.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
415659	WELL	PR	07/23/2011	GW	045-19129	SGV FEDERAL 8-11B (8D)	<input checked="" type="checkbox"/>
415665	WELL	PR	09/27/2011	GW	045-19130	SGV FEDERAL 7-41B (8D)	<input checked="" type="checkbox"/>
415669	WELL	PR	11/06/2011	GW	045-19131	SGV FEDERAL 8-12B (8D)	<input checked="" type="checkbox"/>
415672	WELL	PR	07/25/2011	GW	045-19132	SGV FEDERAL 8-11C (8D)	<input checked="" type="checkbox"/>
415677	WELL	PR	11/27/2011	GW	045-19133	SGV FEDERAL 8-11A (8D)	<input checked="" type="checkbox"/>
415681	WELL	PR	12/04/2011	GW	045-19134	SGV FEDERAL 8-11D (8D)	<input checked="" type="checkbox"/>
415683	WELL	PR	11/25/2011	GW	045-19135	SGV FEDERAL 8-12A (8D)	<input checked="" type="checkbox"/>
415687	WELL	PR	09/03/2011	GW	045-19136	SGV FEDERAL 6-44D (8D)	<input checked="" type="checkbox"/>
415696	WELL	PR	09/28/2011	GW	045-19138	SGV FEDERAL 7-41A (8D)	<input checked="" type="checkbox"/>
415701	WELL	PR	11/04/2011	GW	045-19141	SGV FEDERAL 7-41C (8D)	<input checked="" type="checkbox"/>
416484	WELL	PR	09/16/2011	GW	045-19280	SGV FEDERAL 6-44C (8D)	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>22</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: <u>9</u>	Electric Motors: <u>1</u>
Gas or Diesel Mortors: <u>2</u>	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: <u>1</u>
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: <u>6</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:				
Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory			
Main	Satisfactory			

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	Satisfactory			
WELLHEAD	Satisfactory			
BATTERY	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
SEPARATOR	Satisfactory	T-post & hogwire		
TANK BATTERY	Satisfactory	T-post & hogwire		
WELLHEAD	Satisfactory	Panel fence		

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Gathering Line	1	Satisfactory			
Horizontal Heated Separator	12	Satisfactory			

Facilities: <input type="checkbox"/> New Tank Tank ID: _____					
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	6	300 BBLS		39.380866,-108.028227	
S/U/V:	Satisfactory	Comment: _____			
Corrective Action: _____				Corrective Date: _____	

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action	Corrective Date
Comment	

Venting:		
Yes/No	Comment	
NO		

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 415673

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Agency	yokleyb	Location is in a sensitive area because of close surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at tank pad site during operations.	02/02/2010
Agency	yokleyb	Operator must implement best management practices to contain any unintentional release of fluids.	02/02/2010
Agency	yokleyb	Location is in a sensitive area due to close surface water; therefore, either a lined drilling pit or closed loop system must be implemented.	02/02/2010

Comment: _____**CA:** _____ **Date:** _____**Wildlife BMPs:****Comment:** _____**CA:** _____ **Date:** _____**Stormwater:**

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID:	415659	Type:	WELL	API Number:	045-19129	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Facility ID:	415665	Type:	WELL	API Number:	045-19130	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Facility ID:	415669	Type:	WELL	API Number:	045-19131	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Facility ID:	415672	Type:	WELL	API Number:	045-19132	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Facility ID:	415677	Type:	WELL	API Number:	045-19133	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Facility ID:	415681	Type:	WELL	API Number:	045-19134	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Facility ID:	415683	Type:	WELL	API Number:	045-19135	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Facility ID:	415687	Type:	WELL	API Number:	045-19136	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Facility ID:	415696	Type:	WELL	API Number:	045-19138	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Facility ID:	415701	Type:	WELL	API Number:	045-19141	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Facility ID:	416484	Type:	WELL	API Number:	045-19280	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Environmental									

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? Pass CM _____
 CA _____ CA Date _____
 Waste Material Onsite? Pass CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? Pass CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? Pass CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? Pass CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? In Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? In

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In

Production areas have been stabilized? Pass Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Inspector Name: BROWNING, CHUCK

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____ P _____

Comment: _____

Overall Interim Reclamation _____ In Process _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					
		Ditches	Pass			
		Check Dams	Pass			

S/U/V: Satisfactory _____ Corrective Date: _____

Comment: _____

CA: _____