

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2285856

Date Received:

12/12/2011

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850  
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC  
3. Address: 1001 17TH STREET - SUITE #1200  
City: DENVER State: CO Zip: 80202  
4. Contact Name: JENN MENDOZA  
Phone: (303) 260-4533  
Fax: (303) 629-8285

5. API Number 05-045-19609-00  
6. County: GARFIELD  
7. Well Name: Federal  
Well Number: PA 322-21  
8. Location: QtrQtr: SENW Section: 21 Township: 6S Range: 95W Meridian: 6  
9. Field Name: PARACHUTE Field Code: 67350

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/28/2011 End Date: Date of First Production this formation: 05/01/2011

Perforations Top: 6427 Bottom: 8431 No. Holes: 149 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: ☐

5773 GALS OF 7.5% HCL; 935600# OF 40/70 SAND; 27226 BBLS SLICKWATER (SUMMARY).

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Max frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/16/2011 Hours: 24 Bbl oil: 0 Mcf Gas: 956 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 956 Bbl H2O: 0 GOR: 0

Test Method: FLOWING Casing PSI: 994 Tubing PSI: 789 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1068 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8140 Tbg setting date: 06/08/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

FORM 5 DOC # 2285853

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: JENN MENDOZA

Title: PERMIT TECH

Date: 11/4/2011

Email: JENN.MENDOZA@WILLIAMS.COM

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### **Attachment Check List**

Att Doc Num	Name
2285856	FORM 5A SUBMITTED
2285857	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	per oper. added prod. volumes & corrected csg. & tbq. pressures.	7/10/2012 8:27:23 AM
Permit	on hold--need prod. volumes	4/19/2012 11:42:21 AM
Permit	Added field name Missing production volumes	1/6/2012 4:00:30 PM

Total: 3 comment(s)