

<b>FORM INSP</b> Rev 05/11	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
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Inspection Date: 08/06/2012

Document Number: 663901462

Overall Inspection: Satisfactory

**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name: <u>QUINT, CRAIG</u>
	<u>422837</u>	<u>422834</u>		

**Operator Information:**

OGCC Operator Number: 96340 Name of Operator: WIEPKING-FULLERTON ENERGY LLC

Address: 4600 S DOWNING ST

City: ENGLEWOOD State: CO Zip: 80113

**Contact Information:**

Contact Name	Phone	Email	Comment
Halde, Kerry	719-346-0653 off	haldesand@centurytel.net	719-340-0329 cell

**Compliance Summary:**

QtrQtr: NWNE Sec: 20 Twp: 10S Range: 55W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
07/06/2012	663901310	DG	ND	S			N

**Inspector Comment:**

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**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name
422837	WELL	DG	06/22/2012		073-06449	Kerry # 5 <input checked="" type="checkbox"/>

**Equipment:** Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>1</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: <u>1</u>
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: <u>1</u>	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

**Location**

**Lease Road:**

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory	DIRT ROAD THROUGH PASTURE		

**Signs/Marker:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
DRILLING/RECOMP	Satisfactory	SIGN BY COUNTY ROAD.		

Emergency Contact Number: (S/U/V) \_\_\_\_\_ Corrective Date: \_\_\_\_\_

Inspector Name: QUINT, CRAIG

Comment:	
Corrective Action:	

<b>Spills:</b>				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

<b>Fencing/:</b>				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
LOCATION	Satisfactory	LOCATION FENCED WITH WIRE		

<b>Venting:</b>		
Yes/No	Comment	

<b>Flaring:</b>				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

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**Predrill**

Location ID: 422834

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_  
 Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:**

**Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Wildlife BMPs:**

BMP Type	Comment
Proposed BMPs	<p>Upon talking with the surveyor, from the Kerry # 5 well stake to the North and East side of the well pad approximately 200' there is a one foot rise in elevation. From the North edge of the well pad to the South edge unnamed creek is flat with a drop in elevation to the bottom of the creek.</p> <p>For the Kerry # 5, Form 2A / COA. Weipking-Fullerton Energy, L.L.C. (W-F) will place a 6" berm on the North and East side of the well pad with a slit fence.</p>

**Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Stormwater:**

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Comments: Erosion BMPs: \_\_\_\_\_  
 Other BMPs: \_\_\_\_\_

**Comment:** \_\_\_\_\_

**Staking:**

**On Site Inspection (305):**

Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_  
 Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_  
 Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:

\_\_\_\_\_

Summary of Operator Response to Landowner Issues:

\_\_\_\_\_

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

\_\_\_\_\_

**Facility**

Facility ID: 422837 Type: WELL API Number: 073-06449 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: MURFIN RIG#25 Pusher/Rig Manager: RAY BLAND
Permit Posted: Satisfactory Access Sign: Satisfactory

Well Control Equipment:

Pipe Ram: YES Blind Ram: NO Hydril Type: NO
Pressure Test BOP: Pass Test Pressure PSI: 1000 Safety Plan: YES

Drill Fluids

Management:

Lined Pit: YES Unlined Pit: YES Closed Loop: YES Semi-Closed Loop: YES
Multi-Well: NO Disposal Location: ON SITE

Comment:

BLADDER TYPE B.O.P., METAL DRILL TANKS WITH A EARTHEN RESERVE PIT. RUNNING LONG STRING.

Environmental

Spills/Releases:

Type of Spill: Description: Estimated Spill Volume:
Comment:
Corrective Action: Date:
Reportable: GPS: Lat Long
Proximity to Surface Water: Depth to Ground Water:

Water Well:

DWR Receipt Num: Owner Name: GPS: Lat Long

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use: RANGELAND

Comment:

1003a. Debris removed? CM

CA CA Date

Waste Material Onsite? CM

CA CA Date

Unused or unneeded equipment onsite? CM

CA CA Date

Pit, cellars, rat holes and other bores closed? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Guy line anchors removed? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Guy line anchors marked? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ? \_\_\_\_\_

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_

Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

**RESTORATION AND REVEGETATION**

Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: \_\_\_\_\_

Overall Interim Reclamation

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: RANGELAND \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

Overall Final Reclamation

Multi-Well Location

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass	Compaction	Pass	MHSP		

S/U/V: Satisfactory      Corrective Date: \_\_\_\_\_  
Comment: \_\_\_\_\_  
CA: \_\_\_\_\_

**Pits:**

Pit Type: Reserve      Lined: NO      Pit ID: \_\_\_\_\_      Lat: 39.168640      Long: -103.572850

**Lining:**  
Liner Type: \_\_\_\_\_      Liner Condition: \_\_\_\_\_  
Comment: \_\_\_\_\_

**Fencing:**  
Fencing Type: \_\_\_\_\_      Fencing Condition: \_\_\_\_\_  
Comment: \_\_\_\_\_

**Netting:**  
Netting Type: \_\_\_\_\_      Netting Condition: \_\_\_\_\_  
Comment: \_\_\_\_\_

Anchor Trench Present: \_\_\_\_\_      Oil Accumulation: \_\_\_\_\_      2+ feet Freeboard: \_\_\_\_\_  
Pit (S/U/V): Satisfactory      Comment: \_\_\_\_\_  
Corrective Action: \_\_\_\_\_      Date: \_\_\_\_\_

**Pits:**

Pit Type: Water Fresh      Lined: YES      Pit ID: \_\_\_\_\_      Lat: 39.169280      Long: -103.573550

**Lining:**  
Liner Type: Plastic      Liner Condition: Adequate  
Comment: \_\_\_\_\_

**Fencing:**  
Fencing Type: \_\_\_\_\_      Fencing Condition: \_\_\_\_\_  
Comment: \_\_\_\_\_

**Netting:**  
Netting Type: \_\_\_\_\_      Netting Condition: \_\_\_\_\_  
Comment: \_\_\_\_\_

Anchor Trench Present: \_\_\_\_\_      Oil Accumulation: \_\_\_\_\_      2+ feet Freeboard: \_\_\_\_\_  
Pit (S/U/V): Satisfactory      Comment: \_\_\_\_\_  
Corrective Action: \_\_\_\_\_      Date: \_\_\_\_\_