

FORM
5Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400313414

Date Received:

08/07/2012

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100185

4. Contact Name: Judith Walter

2. Name of Operator: ENCANA OIL & GAS (USA) INC

Phone: (720) 876-3702

3. Address: 370 17TH ST STE 1700

Fax: (720) 876-4702

City: DENVER State: CO Zip: 80202-

5. API Number 05-045-15553-00

6. County: GARFIELD

7. Well Name: N. PARACHUTE

Well Number: EF12A-20 C29595

8. Location: QtrQtr: NENW Section: 29 Township: 5S Range: 95W Meridian: 6

Footage at surface: Distance: 624 feet Direction: FNL Distance: 2054 feet Direction: FWL

As Drilled Latitude: 39.590341 As Drilled Longitude: -108.080113

GPS Data:

Data of Measurement: 09/24/2010 PDOP Reading: 3.6 GPS Instrument Operator's Name: Brandon Birdsall

** If directional footage at Top of Prod. Zone Dist.: 1050 feet. Direction: FNL Dist.: 2375 feet. Direction: FEL

Sec: 29 Twp: 5s Rng: 95w

** If directional footage at Bottom Hole Dist.: 1050 feet. Direction: FNL Dist.: 2375 feet. Direction: FEL

Sec: 29 Twp: 5s Rng: 95w

9. Field Name: WILDCAT

10. Field Number: 99999

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 10/27/2008 13. Date TD: 11/04/2008 14. Date Casing Set or D&A: 11/05/2008

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 2815 TVD** 2594 17 Plug Back Total Depth MD 0 TVD** 0

18. Elevations GR 7011 KB 7031

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

none

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	20	65	0	160	715	0	160	VISU
SURF	12+1/4	9+5/8	36	0	2,791	629	0	2,794	VISU

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____					
Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
Details of work:					

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

No Logs were run on this well, Surface casing was preset due to Rig availability at the time. The rig was released on 11/5/08.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Judith Walter

Title: Regulatory Analyst Date: 8/7/2012 Email: judith.walter@encana.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400313427	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400313414	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400313435	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group	Comment	Comment Date
Engineer	erased the "o"s opr provided in BHL data. not applicable as well NOT drilled to "prod. zone". however, from attached directional spreadsheet, BHL is calc'd to be: 1050 FNL, 2375 FEL (same section: 29, 5S 95W)	3/9/2012 4:48:11 PM

Total: 1 comment(s)