FORM 5A
Rev 06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

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Document Number: 400314480

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC
3. Address: 1001 17TH STREET - SUITE #1200
City: DENVER State: CO Zip: 80202
4. Contact Name: Julie Lawson
Phone: (303) 260-4533
Fax: (303) 629-8268

5. API Number 05-103-11801-00
6. County: RIO BLANCO
7. Well Name: Federal
Well Number: RGU 523-35-198
8. Location: QtrQtr: LOT11 Section: 35 Township: 1s Range: 98w Meridian: 6
9. Field Name: SULPHUR CREEK Field Code: 80090

Completed Interval

FORMATION: COZZETTE Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/01/2011 End Date: 12/01/2011 Date of First Production this formation: 12/09/2011

Perforations Top: 11210 Bottom: 11370 No. Holes: 19 Hole size: 0.35

Provide a brief summary of the formation treatment: Open Hole: ☐

1000 GAL 10% HCL; 106663# 30/50 SAND; 9760# 100-MESH SAND; 4343 BBLS SLICKWATER

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): 4366
Max pressure during treatment (psi):
Total gas used in treatment (mcf):
Fluid density at initial fracture (lbs/gal): 8.43
Type of gas used in treatment:
Max frac gradient (psi/ft): 0.61
Total acid used in treatment (bbl): 23
Number of staged intervals: 1
Recycled water used in treatment (bbl): 4343
Flowback volume recovered (bbl):
Fresh water used in treatment (bbl):
Disposition method for flowback: RECYCLE
Total proppant used (lbs): 116423
Rule 805 green completion techniques were utilized: ☒
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: CORCORAN Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/03/2011 End Date: 11/30/2011 Date of First Production this formation: 12/09/2011

Perforations Top: 11399 Bottom: 11732 No. Holes: 30 Hole size: 0.35

Provide a brief summary of the formation treatment: Open Hole: ☐

1375 GAL 10% HCL; 208020.5# 30/50 SAND; 18092.9# 100-MESH SAND 8104.8 BBLS SLICKWATER

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): 8137 Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Max frac gradient (psi/ft): 0.58

Total acid used in treatment (bbl): 32 Number of staged intervals: 2

Recycled water used in treatment (bbl): 8104 Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 226113 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: SEGO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/28/2011 End Date: 11/30/2012 Date of First Production this formation: 12/09/2011

Perforations Top: 11777 Bottom: 12074 No. Holes: 33 Hole size: 0.35

Provide a brief summary of the formation treatment: Open Hole: ☐

1625 GAL 10% HCL; 246891.5# 30/50 SAND; 22455.5# 100-MESH SAND; 9706.1 BBLS SLICKWATER

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): 9744 Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Max frac gradient (psi/ft): 0.58

Total acid used in treatment (bbl): 38 Number of staged intervals: 2

Recycled water used in treatment (bbl): 9706 Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 269347 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/01/2011 End Date: 12/07/2011 Date of First Production this formation: 12/09/2011

Perforations Top: 8391 Bottom: 10954 No. Holes: 233 Hole size: 0.35

Provide a brief summary of the formation treatment: Open Hole: ☐

10000 GAL 10% HCL; 1592664# 30/50 SAND; 138324# 100-MESH SAND; 60833.1 BBLS SLICKWATER

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): 61071 Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Max frac gradient (psi/ft): 0.52

Total acid used in treatment (bbl): 238 Number of staged intervals: 10

Recycled water used in treatment (bbl): 60833 Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 1730988 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK-ILES Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/28/2011 End Date: 12/07/2011 Date of First Production this formation: 12/09/2011

Perforations Top: 8391 Bottom: 12074 No. Holes: 315 Hole size: 0.35

Provide a brief summary of the formation treatment: Open Hole: ☐

14000 GAL 10% HCL; 2154239# 30/50 SAND; 188632.4# 100-MESH SAND; 82987 BBLS SLICKWATER

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 83320 Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Max frac gradient (psi/ft): 0.52

Total acid used in treatment (bbl): 333 Number of staged intervals: 14

Recycled water used in treatment (bbl): 82987 Flowback volume recovered (bbl): 37264

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 2342871 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/26/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 1355 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1355 Bbl H2O: 0 GOR: 0

Test Method: Flowing Casing PSI: 3074 Tubing PSI: 1457 Choke Size: 14/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1081 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 10920 Tbg setting date: 12/21/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

*All flowback water entries are total estimates based on comingled volumes.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Julie Lawson

Title: Permit Tech II Date: Email: julie.lawson@wpxenergy.com

Attachment Check List

Att Doc Num	Name
400314501	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)